DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

STRICT III	Sama	i re, inew mick	100 0750	2000					
OU Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR	R ALLOWABL SPORT OIL A	E AND A	UTHORIZ	ATION S			•	
	ואו טאו	OTAL GA	Well AF	No. 7					
Ellate				· · · · · · · · · · · · · · · · · · ·					
dress	A Compro	110 OM	88.	202					
ason(s) for Filing (Check proper box)	55 110560	177	Other	10) (Please explai	n) .	0 1 10			
w Well	Change in Tr		F 01	(Please explai	apu		190		
completion	Oil D Casinghead Gas C	ry Gas 🔲	700		 				
hange of operator give name address of previous operator					-			 	
DESCRIPTION OF WELL	AND LEASE	al Mana Includia	a Formation		Kind o	(Lease		ase No.	
Alwight				Walny pour State, Federal					
Unit Letter	: 1650 r	eet From The 50	uth Line	and	O Fee	t From The	(Lest	Line	
Section 5 Township	, 14-5 F	Range 36-	E ,NA	IPM,	Lev			County	
I. DESIGNATION OF TRAN	SPORTER OF OIL	AND NATUR	RAL GAS		ich annemed	conv of this for	em is to be see	ni¹	
me of Authorized Transporter of Oil or Condensate			De Ba	× 7000	0608 7	copy of this form is to be sent) USa. 111(741702)			
Inne of Authorized Transporter of Casing FI Pa So	these Gas	or Dry Gas	Address (Gin	address to wh	ich approved	copy of this for	rm is to be set	nt)	
well produces oil or liquids,	l produces oil or liquids, Unit Sec. Twp. Rge.			Is gas actually connected? When ?			1		
this production is commingled with that	from any other lease or po		ng order num	жг:					
V. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	Date Compl. Ready to	Prod.	Total Depth		1	P.B.T.D.	L		
			Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation									
Perforations						Depth Casin	g Shoe		
TUBING, CASING AND			CEMENT						
HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
		<u></u>	 						
		ni e							
V. TEST DATA AND REQUE	ST FOR ALLOW F recovery of total volume	LISLE of load oil and musi	the equal to o	r exceed top al	lowable for th	is depth or be	for full 24 ho	ws.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	-, . <u></u>	Producing N	lethod (Flow, p	ump, gas lift,	elc.)			
			Carina Proc			Choke Size			
Length of Test	gth of Test Tubing Pressure		Casing Pressure						
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF			
GAS WELL									
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATION	CATE OF COMI	PLIANCE		OIL CO	NSER\	/ATION	DIVISI	ON	
I hereby certify that the rules and rea	culations of the Oil Conse	rvation		J.L J J					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved			MAR 1 5 1990		
Sharon K. Will				By ORIGINAL SIGNED BY JERRY SEXTON					
Signature SHARON Hill Printed Name	PROD AI	VALYST Tide	Tit		pi:	STRICT I SU)/EK 413//N	•	
Literan Listing	د ، سر پ <u>سر</u>	101101	11 111	▽					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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MAR 14 1990

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