

NAME OF COMPANY RECEIVING	
PRODUCT	
DATE RECEIVED	
TIME	
BY	
REMARKS	
NAME OF FIELD	
NAME OF TRANSPORTER	OIL GAS
OPERATION	
APPROVAL OFFICE	
DATE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseding OIL C-101 and C-1
Effective 1-1-65

Harvey E. Yates Company

P. O. Box 1933, Roswell, N. M. 88201

Type of Well (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of:		
Completion ☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☐	Caseinhead Gas ☐	Condensate ☐	

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE			
Well Name	Pool Name, including Formation	Kind of Lease	Lease
Austin-Monteith	Und. Austin-Miss.	State, Federal or Fee	Fee
Location			
Unit Number	K	1650	Feet From The South Line and 1980 Feet From The West
Line of Section	8	Township	14S
		Range	36E
		N.M.M.	Lea
			County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☐	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
Amoco Trucks		P. O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Caseinhead Gas ☐	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company		1800 Wilco Bldg., Midland, Tx. 79701	
Well produces oil or liquid, or location of tanks.	Unit	Sec.	Twp.
	K	8	14S
			36E

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
		X	X
Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.
3-17-79	7-20-79	14,000' KB	13,478' KB
Sections (DF, R.R., RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Taking Depth
3965.9' GL	Miss	13,360' KB	13,303' KB
Perforations		Depth Casing Shoe	
	13,360' - 13,390'	14,000' KB	

TUBING, CASING, AND CEMENTING RECORD			
POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	388' KB	400 Sx
12 1/4"	8 5/8"	4608' KB	1430 Sx
7 7/8"	5 1/2"	14,000' KB	1350 Sx
	2 3/8"	13,303' KB	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Final New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
Oil Flow During Test	Oil-DMs.	Water-DMs.	Gas-MCF

OIL WELL			
Test - VCF/D	Length of Test	Lbs. Condensate/MCF	Gravity of Condensate
3211	1.0 Hour	-0-	---
Shut-in Pressure (Flow, Back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	4100	-0-	32/64"

STATEMENT OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.		APPROVED <u>MAY 3 1980</u> , 19	
BY <u>Perk J. Sander</u> (Signature) Engineer (Title) 2-22-80 (Date)		BY <u>Les Clements</u> Orig. Signed by Oil & Gas Insp. TITLE	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the average tests taken on the well in accordance with RULE 1111. All sections of this form must be filled out completely and all applicable laws and regulations must be followed. Fill out only Sections I, II, III, and IV for changes of name, well name or number, or transporter, or other such change of condition.	