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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 10-5-68

A. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ CRY ☐ OTHER ☐

B. TYPE OF COMPLETION

NEW WELL ☒ GUM ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

DURHAM, INC.

Address of Operator

219 S. Colorado, Midland, Texas 79701

Location of Well

RIT LETTER P LOCATED 2100 FEET FROM THE NORTH LINE AND 1980 FEET FROM

NE WEST 34 TWP. 13-S RGE. 34-E NMPM LEA

1. Date Spudded 4-28-79	16. Date T.D. Reached 5-23-79	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 4131' GR, 4146' KB	19. Elev. Casinghead 4131'
3. Total Depth 10,510'	21. Plug Back T.D. 10,452'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-10,510'	24. Rotary Tools Cable Tools
4. Producing Intervals, of this completion - Top, Bottom, Name 10,414'-22', PENN				25. Was Directional Survey Made NO

6. Type Logs and Other Logs Run

Comp. Acoustic Velocity, Dual Induction-Guard, GR-CCL

27. Was Well Cored
NO

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	400'	17-1/2"	525 Sx Class C	
8-5/8"	24 & 32	4,405'	11"	1530sx HLC + 200sx C1 C	
5-1/2"	17	10,502'	7-7/8"	500 Sx C1 H	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	10,415'	TAC 10,323

1. Perforation Data (Interval, size and number)

10,414'-22', .49" Hole, 16 Shots (2JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,414'-22'	750 Gals 15% MCA

3. PRODUCTION

Date First Production 8-21-79	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 2-1/2" x 1-1/4" x 18' x 24'				Well Status (Prod. or Shut-in) PROD.	
Date of Test 8-25-79	Hours Tested 24	Coke Size 2 7/8+ BG	Prod'n. for Test Period →	Oil - BBL. 25	Gas - MCF 1.25	Water - BBL. 1
Flow Turning Pressure 0	Casing Pressure 35 PSI	Calculated 24-Hour Rate →	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.) 41.2

1. Disposition of Fluids (Sold, used for fuel, vented, etc.)

None

2. Test Fluids

None

I, Milton R. Brumley, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED MILTON R. BRUMLEY

TITLE PRODUCTION FOREMAN

DATE 9-7-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2665	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2890	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3595	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4308	T. Simpson _____	T. Gallup _____	T. Ignacio Quizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____ 7200	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7870	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9241	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 10350	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

(OIL) OR GAS SANDS OR ZONES

No. 1, from _____ 10350 _____ to _____ 10360 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2665	2665'	Anhy, Ss, Sh, Lm				
2665	2890	225'	Ss, Sh, Anhy				
2890	3595	705'	Lm, Dolo, Sh				
3595	4308	713'	Dolo, Anhy, Sh, Lm				
4308	7200	2892'	Dolo, Ss, Lm, Sh				
7200	7870	670'	Dolo, Ss, Sh				
7870	9241	1371'	Dolo, Anhy, Sh, Ss				
9241	10350	1109'	Dolo, Sh, Lm				
10350	10510	160'	Lm, Sh				
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