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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION			SION	Form C-101	
ANTA FE	+				Revised 1-1-	35
ILE					5A. Indicate	Type of Lease
S.G.S.					STATE	FEE X
AND OFFICE					5. State Oil	& Gas Lease No.
PERATOR						
ADDLICATION	IN EOD DEDUCE	0.0011 : 0.000				
Type of Work	N FUR PERMIT I	O DRILL, DEEPEN	, OR PLUG BACK		1111111	
	ר				7. Unit Agre	ement Name
Type of Well DRILL X		DEEPEN	PLI	JG BACK	2.5	
MELL X WELL]			MULTIPLE [8. Farm or L	
Came of Operator	O H E R		SINGLE X	ZONE	Elkar	
Durham. Incom	rnorated				9. Well No.	
Durham Incor	POTAVEA				10 10 10	<u> </u>
219 S. Colora	ado, Midland	, Texas 797	01		Cercs	Pool, or Wildeat
4.1 (1.4 1.1	ER F	27.00		nth	1111111	Ammin
_			FEET FROM THE	ortnLINE		
1980 FEET FROM	THE West	INE OF SEC. 34	1WP 24-S	34-E	MIIIII	
			TWO THE	MAMN TITTE	12, County	
					Lea	
			<i>HHHHHH</i>	44444	riiint	HHHHHm
	MANIA					
	HITTIIII	111111114	19. Proposed Depth	19A. Formatio	, , , , , , , , , , , , , , , , , , ,	20. Rotary or C.T.
			10,600'	Penr	1	Rotary
e ev mons (Shen a hether DF,			21B. Drilling Contracto	or 1 Olli		Date Work will start
4130 GR	Bla	anket	Landis			-79
	Cert.	No. 923570 PROPOSED CASING AN	D CEMENT PROCE	· 	<u> </u>	
SIZE OF HOLE						
15"	SIZE OF CASING	WEIGHT PER FOO-				EST. TOP
11"	8 5/8"	24& 32#	400	40	ı	Circ.
7 7/8"	5 1	14,15.5 &	4,400	38	-	3,400
' ',' ') 2 	19#	10,600'	90	iU	7,500
		Δ (#		•	i	
Mud program:	Surface ho	le - spud mud	1. wt 8 6	- 0 0 -	n ~ •••• =	24 24
		Space mac	~, #V• - U•U	- 9.0 p	ha Ara	• - 54 - 30
1 0						
		te hole - fra	esh water wi	th nativ	e colia	a + h La
1 0		te hole - fre oil in n	esh water wi	th nativ	e solid	s + 4 - 6%
		te hole - fre oil in r vis 1	red beds, wt	th nativ 8.6	e solid increas	s + 4 - 6% ing to 10.2 p
	Intermediat	oil in r vis 3	red beds, wt 31 - 32.	8.6	increas	ing to 10.2 p
	Intermediat	oil in r vis 3 fresh water	red beds, wt 31 - 32. r + floc., p	8.6 H 10.0 -	increas	ing to 10.2 p
	Intermediat	oil in r vis 3 fresh water 9,600'.	red beds, wt 31 - 32. r + floc., p Wt 8.6 -	8.6 H 10.0 -	increas	ing to 10.2 p
	Intermediat	oil in r vis 3 fresh water	red beds, wt 31 - 32. r + floc., p Wt 8.6 -	8.6 H 10.0 -	increas	ing to 10.2 p
	Intermediat Open hole -	oil in r vis 3 - fresh water 9,600'. WL - 8 -	red beds, wt 31 - 32. r + floc., p Wt 8.6 -	8.6 H 10.0 - 8.8 ppg	increas 10.5, , vis.	ing to 10.2 p mud up at 36 - 38,
*CēnientPorosthemint	Intermediat Open hole -	oil in r vis 3 - fresh water 9,600'. WL - 8 -	red beds, wt 31 - 32. r + floc., p Wt 8.6 - 10.	8.6 H 10.0 - 8.8 ppg	10.5, vis.	ing to 10.2 p mud up at 36 - 38,
*CenentPorosthemint surface casing by	Intermediat Open hole -	oil in r vis 3 - fresh water 9,600'. WL - 8 -	red beds, wt 31 - 32. r + floc., p Wt 8.6 - 10.	8.6 H 10.0 - 8.8 ppg	10.5, vis.	ing to 10.2 p mud up at 36 - 38,
· ·	Intermediat Open hole -	oil in r vis 3 - fresh water 9,600'. WL - 8 -	red beds, wt 31 - 32. r + floc., p Wt 8.6 - 10.	8.6 H 10.0 - 8.8 ppg	10.5, vis.	ing to 10.2 p mud up at 36 - 38,
*CennentPomosthemint surface casing by top of the salt.	Intermediat Open hole - tegoania#eSdasi y either circul	oil in r vis 3 - fresh water 9,600'. WL - 8 - Mge must Mgedhmiol ating the inter	red beds, wt 31 - 32. r + floc., p Wt 8.6 - 10. ught from the rediate casing	• - 8.6 H 10.0 - 8.8 ppg top of the g with cem	10.5, , vis. salt or	ing to 10.2 p mud up at 36 - 38, anhydrite to the
*CennentPomosthemint surface casing by top of the salt.	Intermediat Open hole - tegoania#eSdasi y either circul	oil in r vis 3 - fresh water 9,600'. WL - 8 - Mge must Mgedhmiol ating the inter	red beds, wt 31 - 32. r + floc., p Wt 8.6 - 10. ught from the rediate casing	• - 8.6 H 10.0 - 8.8 ppg top of the g with cem	10.5, , vis. salt or	ing to 10.2 p mud up at 36 - 38, anhydrite to the
*CenentPorosthemint surface casing by top of the salt. OVE SPACE DESCRIBE PRO ONE. GIVE BLOWOUT PREVENTE	Intermediat Open hole - tenuliate Stast reither circul	oil in r vis 3 - fresh water 9,600'. WL - 8 - Intermediating the inter	red beds, wt 31 - 32. f + floc., p. Wt 8.6 10. ught from the rmediate casing	• - 8.6 H 10.0 - 8.8 ppg top of the g with cem	10.5, , vis. salt or	ing to 10.2 p mud up at 36 - 38, anhydrite to the
*CennentPomosthemint surface casing by top of the salt.	Intermediat Open hole - tenuliate Stast reither circul	oil in rvis 3 - fresh water 9,600'. WL - 8 - Offermust Hogarial ating the interpretation of the second control of the best of my knowledge to the best of my knowled	red beds, wt 31 - 32. r + floc., p Wt 8.6 10. ught from the rmediate casing	• - 8.6 H 10.0 - 8.8 ppg top of the g with cem	10.5, , vis. salt or	ing to 10.2 p mud up at 36 - 38, anhydrite to the
*CementPono themint surface casing by top of the salt.	Intermediat Open hole - tenuliate Stast reither circul	oil in r vis 3 - fresh water 9,600'. WL - 8 - Intermediating the inter	red beds, wt 31 - 32. r + floc., p Wt 8.6 10. ught from the rmediate casing	8.6 H 10.0 - 8.8 ppg top of the g with cem	10.5, , vis. e salt or ent, or a	ing to 10.2 p mud up at 36 - 38, anhydrite to the
*CementPono themint surface casing by top of the salt.	Intermediat Open hole - tennediate Stast y either circul	oil in rvis 3 - fresh water 9,600'. WL - 8 - Offermust Hogarial ating the interpretation of the second control of the best of my knowledge to the best of my knowled	red beds, wt 31 - 32. r + floc., p Wt 8.6 10. ught from the rmediate casing	8.6 H 10.0 - 8.8 ppg top of the g with cem	10.5, , vis. salt or	ing to 10.2 p mud up at 36 - 38, anhydrite to the
*CementPoro themint surface casing by top of the salt. OVE SPACE DESCRIBE PROCNE, GIVE BLOWOUT PREVENTED BY CERTIFY that the information	Intermediat Open hole - tennediate Stast y either circul	oil in rivis 3 - fresh water 9,600'. WL - 8 - 3 - Title Engine	red beds, wt 31 - 32. r + floc., p Wt 8.6 10. ught from the rmediate casing	8.6 H 10.0 - 8.8 ppg top of the g with cem	increas 10.5, , vis. salt or ent, or ate 4-1	ing to 10.2 p mud up at 36 - 38, anhydrite to the

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OIL CONSERVATION COMM. HOBBS, N. M.