

**STATE NO. 16-2**  
**P&A PROCEDURE**

1. MIRU plugging rig.
2. Kill well if necessary. ND xmas tree. NU BOP's.
3. Release packer. POOH with tubing and packer. LD packer.
4. RU WLU. RIH and set CIBP at 13,200'. Dump bail 35' cement on top of plug. RD WLU.
5. RIH with tubing open-ended to  $\pm 13,100'$ . Circulate hole with 9.5# mud.
6. PU and spot 20 sxs cement plug at 10,000' (safety plug). POOH.
7. Freepoint 5-1/2" production casing. Anticipated cut of 5-1/2" casing at  $\pm 8000'$ .
8. RU jacks. Weld on lift sub. Work casing loose. POOH and LD 5-1/2" casing.
9. RIH with tubing open-ended. Wash down, if necessary, to top of 5-1/2" casing stub. Set 100' cement plug across 5-1/2" casing stub (50' below and 50' above stub). Tag top of cement plug minimum 50' above casing stub and record for NMCC filing.
10. PU and spot cement plug from 4725-4625 (in and out plug across 8-5/8" casing shoe). Tag top of cement plug and record for NMCC filing.
11. PU and spot cement plug from 350-450'.
12. PU and set 10 sxs cement plug at surface. A marker, visible at surface, should contain:
  - Operator name
  - Lease name
  - Well number
  - Legal description
13. RDMO plugging rig.