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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
Adobe Oil & Gas Corporation

Address
1100 Western United Life Bldg., Midland, TX 79701

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "8" 1/6"	Well No. 2	Pool Name, Including Formation Austin-Mississippian R-6211	Kind of Lease State, Federal or Fee state	Lease No. L-6881
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Location

Unit Letter E; 1980 Feet From The north Line and 1980 Feet From The west

Line of Section 16 Township 14-S Range 36-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	P. O. Box 3119, Midland, TX 79701

Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Bldg. of the Southwest, Midland, TX 79701

If well produces oil or liquids, give location of tanks.	Unit F	Sec. 16	Twp. 14-S	Rge. 36-#	Is gas actually connected? yes	When 9/10/79
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If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					

Date Spudded 6/1/79	Date Compl. Ready to Prod. 9/11/79	Total Depth 13,878	P.B.T.D. 13,821
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Elevations (DF, RKB, RT, GR, etc., 3963 KB	Name of Producing Formation Mississippian	Top Oil/Gas Pay 13,266	Tubing Depth 12,953
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Perforations 13,288, 289, 295, 13,304, 308, 319, 323, 324, 329, 347, 357, 358, 364,	13,373' (15' holes)	Depth Casing Shoe 13,878
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TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	389	425 sx C1 C-circ
11	8-5/8	4675	2000 sx Lite + 200 sx C (circ)
7-7/8	5-1/2	13878	1750 sx C1 H 50/50 poz top @ 8500

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1125	Length of Test 24 hrs	Bbls. Condensate/MMCF 33.9	Gravity of Condensate 53.4
Testing Method (pilot, back pr.) flow into sales line	Tubing Pressure (shut-in) 3950	Casing Pressure (shut-in) pkr	Choke Size 8/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. D. Rogers (Signature)
Vice President (Title)

9/13/79

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

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