

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-6881	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name	
2. Name of Operator										9. Well No.	
Adobe Oil & Gas Corporation										2	
3. Address of Operator										10. Field and Pool, or Wildcat	
1100 Western United Life Bldg., Midland, TX 79701										Austin-Mississippian	
4. Location of Well										12. County	
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM										Lea	
THE <u>west</u> LINE OF SEC. <u>16</u> TWP. <u>14-S</u> RGE. <u>36-E</u> NMPM											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
6/1/79		7/24/79		9/11/79		3963 KB		3948			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools			
13,878		13,821		-		-		0-13,878			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
13,266 - 13,374 Upper Mississippian										NO	
26. Type Electric and Other Logs Run										27. Was Well Cored	
CNL-Density, DIL										NO	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8		61		389		17-1/2		425 sx Cl C - circ		0	
8-5/8		32,28,24#		4675		11		2000 sx Lite + 200 sx Cl		0	
								C - circ			
5-1/2		23-20-19#		13878		7-7/8		1750 sx Cl H 50/50 poz T		8500 0	
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
										12,953	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
13,288 - 13,373' (15 0.42" holes)						DEPTH INTERVAL 13,288-13,373 AMOUNT AND KIND MATERIAL USED 400 gal 10% acetic acid					
33. PRODUCTION											
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)		
9/1/79			flowing						Producing		
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
9/12/79		24		8/64"				33.9		1125	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
1800		pkc				33.9		1125		0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
sold to El Paso Natural Gas Co.										Jim Payne	
35. List of Attachments											
C-103 & C-104 & deviation record & gas analysis											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											

SIGNED M.D. Rogers TITLE Vice President DATE 9/13/79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2205</u>	T. Canyon <u>11104</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>12088</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>12333</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3180</u>	T. ^u Miss <u>13266</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. ^L Miss. <u>13846</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4650</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7500</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9820</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10628</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2205	3180	975	Anhy, redbeds, & salt				
3180	4650	1470	Sand, redbeds, anhy & dolo (Yates, 7-R Queen & Grayburg)				
4650	7500	2850	Dolo, lime, anhy (San Andres, Glorieta, & Blinebry)				
7500	8600	1100	Dolo, anhy, & shale (Tubb)				
8600	9810	1210	Dolo, lime, & shale (Abo)				
9810	10628	818	Lime, dolo, & chert (Wolfcamp)				
10628	11104	466	Lime, dolo, & chert (Cisco)				
11104	12333	1229	Lime, shale, sand, & chert (Canyon & Strawn)				
12333	13266	933	Sand, shale, & lime (Atoka-Morrow)				
13266	13846	580	Lime, chert, & shale (Miss.)				
RECEIVED SEP 14 1961 O.C.D. HOBBS, OFFICE							