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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6881	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Adobe Oil & Gas Corporation 3. Address of Operator 1100 Western United Life Bldg., Midland, TX 79701 4. Location of Well UNIT LETTER F, 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 16 TOWNSHIP 14-S RANGE 36-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3963 KB 3948 Gr	7. Unit Agreement Name 8. Farm or Lease Name State "16" 9. Well No. 2 10. Field and Pool, or Wildcat Austin-Mississippian 12. County Lea
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/30/79 Ran Gr-N correlation log & perforated Upper Mississippian w/1 .42" hole @ each of following: 13,288, 289, 295, 296, 13,304, 308, 319, 323, 324, 329, 347, 357, 358, 364, 373' (15 holes).
8/31/79 Ran tbg & pkr & spotted 400 gal 10% acetic acid over perfs. Set pkr @ 12,953'. Displaced acid into perfs @ 2.7 bpm @ 5500#.
9/1/79 Swabbed & flowed well to pit, recovered load & cleaned up well. Ran BHP bombs & SI.
9/8/79 Pulled BHP bombs. 145 hr SIBHP 5805#.
9/10/79 Hooked up to El Paso line & purge.
9/11/79 Opened well to El Paso line on 8/64" ck to test.
9/12/79 Flowed 1125 mcf gas w/33.9 BC & 0 BW in 24 hrs. Will continue to test natural in sales line & file C-122 after retreating.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.D. Rogers TITLE Vice President DATE 9/13/79

Orig. Signed by

Jerry Sexton

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, I

SEP 17 1979