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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6881	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Adobe Oil & Gas Corporation	8. Farm or Lease Name State "16"
3. Address of Operator 1100 Western United Life Bldg., Midland, TX 79701	9. Well No. 2
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE N LINE AND 1980 FEET FROM THE W LINE, SECTION 16 TOWNSHIP 14-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Austin-Mississippian
15. Elevation (Show whether DF, RT, GR, etc.) 3948'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 9:30 p.m. 6/1/79.

Drld 17-1/2" hole to 389'. Ran 9 jts 13-3/8" 61# ST&C csg & landed @ 389'. Cemented w/ 425 sx Class "C" w/2% CaCl w/1/4#/sx flocele.
 Drld 11" hole to 4675'. Ran 116 jts 8-5/8" 24, 28, & 32# K-55 csg & set @ 4675'. Cemented w/2000 sx Halliburton Lite w/3#/sx Gilsonite w/1/4#/sx flocele w/10#/sx salt. Tailed in w/200 sx Class "C" w/2% CaCl. Circ 300 sx cement. Tested BOPs to 2000#, held ok.
 Drlg 7-7/8" hole @ 9420'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED <u>Carl Bond</u>	TITLE <u>Dist. Prod. Mgr.</u>
DATE <u>June 22, 1979</u>	
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. 1, Supv.</u>
DATE <u>JUN 25 1979</u>	

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JUN 25 1979

**OIL CONSERVATION COMM.
HOBBS, N. M.**