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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 11-1-84

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>LG - 3597</b>

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name	<b>West Ranger Lake</b>
8. Farm or Lease Name	<b>New Mexico State</b>
9. Well No.	<b>1</b>
10. Field and Pool, or Wildcat	<b>Un-Dedicated</b>

2. Name of Operator	<b>Harper Oil Company</b>
3. Address of Operator	<b>904 Hightower Building, Oklahoma City, Oklahoma 73102</b>
4. Location of Well	UNIT LETTER <b>G</b> LOCATED <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>17</b> TWP. <b>12S</b> RGE. <b>34E</b> NMPM

12. County	<b>Lea</b>
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
<b>7-16-79</b>	<b>8-20-79</b>		<b>4186.5 GL</b>	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
<b>10,350'</b>			<b>10,350'</b>	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
<b>None, dry hole.</b>	

26. Type Electric and Other Logs Run	27. Was Well Cored
<b>Compensated Neutron - Formation Density Dual Laterlog Micro-SFL</b>	<b>No</b>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13 3/8"</b>	<b>48#</b>	<b>357'</b>	<b>17 1/2"</b>	<b>400 sacks Class C</b>	<b>-0-</b>
<b>8 5/8"</b>	<b>32# &amp; 24#</b>	<b>4196'</b>		<b>1720 sacks Howco Lite</b>	<b>-0-</b>
				<b>&amp; 200 sacks Class C</b>	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<b>None</b>							

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
<b>None - Dry Hole</b>	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <b>Harper Oil Co.</b>	TITLE <b>Eng.</b> DATE <b>9-7-79.</b>