## WELL IDENTIFICATION

| | | | |
|---|---|---|---|
| COMPANY: | HARPER OIL COMPANY<br>2004 WILCO BUILDING<br>MIDLAND, TEXAS 79701 | CUSTOMER: | SAME |
| WELL: | MEDLIN STATE #1 | LOCATION: | SEC. 17 - T12S - R24E |
| TEST INTERVAL: | 10249' TO 10320' | FIELD: | WILD CAT |
| TEST NO: | 2 | TEST DATE: | 8-19-79 |
| COUNTY: | LEA | STATE: | NEW MEXICO |
| TECHNICIAN: | TREECE/BROOKS (HOBBS) | TEST APPROVED BY: | MR. GERALD E. HARRINGTON |

## EQUIPMENT AND HOLE DATA

| | | | | | |
|---|---|---|---|---|---|
| TEST TYPE: | M.F.E. OPEN HOLE | | DRILL PIPE LENGTH: | 9464 | FT. |
| | | | DRILL PIPE I.D.: | 3.826 | IN. |
| ELEVATION: | 4203 K.B., 4186 G.L. | FT. | DRILL COLLAR LENGTH: | 747 | FT. |
| TOTAL DEPTH: | 10320 | FT. | DRILL COLLAR I.D.: | 2.38 | IN. |
| MAIN HOLE/CASING SIZE: | 7 7/8 | IN. | PACKER DEPTHS: | 10243 & 10249 | FT. |
| RAT HOLE/LINER SIZE: | - | IN. | | & | FT. |
| FORMATION TESTED: | RANGER LAKE | | | & | FT. |
| NET PROD. INTERVAL: | - | FT. | DEPTHS REF. TO: | KELLY BUSHING | |
| POROSITY: | - | % | | | |

## TEST TOOL CHAMBER DATA

| | | |
|---|---|---|
| SAMPLER PRESSURE: | 10 | PSIG |
| RECOVERED OIL GRAVITY: | - API @ | - DEG. F. |
| RECOVERY GOR: | - | FT3/BBL. |

SAMPLE CHAMBER CONTENTS

| FLUID | VOLUME | RESIST. (OHM-M) | MEAS. TEMP. (DEG F.) | CHLOR. (PPM) |
|---|---|---|---|---|
| GAS: | - FT.3 | | | |
| OIL: | - CC | | | |
| WATER: | - CC | - | - | - |
| MUD: | 1000 CC | - | - | |
| FILTRATE: | | - | - | - |
| TOTAL LIQUID: | 1000 CC | | | |

## MUD DATA

| | | | |
|---|---|---|---|
| TYPE: | SALT/GEL STARCH OIL | | |
| WEIGHT: | 9.6 | LB/GAL. | |
| VISCOSITY: | 45 | SEC. | |
| WATER LOSS: | - | CC | |
| FLUID | RESIST (OHM-M) | TEMP (DEG F) | CHLOR (PPM) |
| MUD: | - | - | |
| FILTRATE: | - | - | 85000 |

## REMARKS

"TELEFLOW TEST SYSTEM"
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NO. OF REPORTS REQUESTED: 14 (7X)

FIELD REPORT NO. 19611D