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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG - 3597	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	West Ranger Lake
Harper Oil Company	8. Farm or Lease Name
3. Address of Operator	New Mexico State
904 Hightower Building, Oklahoma City, Oklahoma 73102	9. Well No.
4. Location of Well	1
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 17 TOWNSHIP 12S RANGE 34E N.M.P.M.	Un-dedicated
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4186.5 GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled to TD of 4197' at 8:30 PM 7-24-79. Dev: 3/4" @ 3667', 1/2" @ 4197'.

2. Ran 8 5/8" casing as follows: Top of hole down

9 jts.	8 5/8"	32#	8rd	STC	K-55	399.81'
45 jts.	8 5/8"	24#	8rd	STC	K-55	1,993.12'
14 jts.	8 5/8"	24#	8rd	STC	S-80	612.71'
27 jts.	8 5/8"	32#	8rd	STC	K-55	1,196.22'
95 jts.						4,201.86'

Casing set at 4196' KB (1' off T.D.) Cemented with 1720 sacks Howco Lite w/ 15% salt, 1/2#/sk flocele, followed w/200 sks Class C w/2% CaCl. Good circulation throughout job. Circulated 136 sacks cement to surface. Plug down at 12:45 PM 7-25-79.

3. Waited on cement 24 hrs. Pressure tested casing and BOP to 1500# for 30 minutes. Held okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marc H. Cox TITLE Engineer DATE July 31, 1979

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE AUG 2 1979

CONDITIONS OF APPROVAL, Dist. 1, Supv.

RECEIVED

AUG 2 1979

O.C.D., HOBBS, OFFICE