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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L.G. 4456	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER dry		7. Unit Agreement Name
2. Name of Operator Adobe Oil & Gas Corporation		8. Farm or Lease Name State "4"
3. Address of Operator 1100 Western United Life Bldg., Midland, TX 79701		9. Well No. 1
4. Location of Well UNIT LETTER E, 1980 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE, SECTION 4 TOWNSHIP 13-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3997 GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER DST & log <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/21/79 DST #1 12,985-13,235' Upper Mississippian - Took 15 min preflow w/very weak blow, 1 hr ISI, 1 hr FF w/very weak blow, 4 hr FSI. Recovered 380' drlg fluid w/no show of oil or gas. IFP 439-483#, ISIP 879#, FFP 439-483#, FSIP 1746#.

9/25/79 Drld to TD 13,476' & ran DLL & CNL-Density logs. Prep to P&A.

9/26-27/79 GIH open ended w/DP. Set cement plugs as follows:  
40 sx Class "H" 12,970-12,870', 12,073-11,973', 10,600-10,500', 8170-8070', 5300-5200', 4650-4550', 1800-1700'.  
Set 10 sx plug @ surface. Cut off wellhead & installed marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eric Avenue</u>	TITLE <u>Engineer</u>	DATE <u>10/4/79</u>
APPROVED BY <u>A. H. Stutman</u>	TITLE <u>OIL &amp; GAS INSPECTOR</u>	DATE <u>APR 16 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		