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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: L.G. 4456

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL [ ] GAS WELL [X] DRY [X] OTHER

NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: State "4"

2. Name of Operator: Adobe Oil & Gas Corporation

9. Well No.: 1

3. Address of Operator: 1100 Western United Life Bldg., Midland, TX 79701

10. Field and Pool, or Wildcat: Undesignated

4. Location of Well

UNIT LETTER E LOCATED 1980 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE OF SEC. 4 TWP. 13-S RGE. 36-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
8/1/79	9/24/79	dry	3997 GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13,476	dry	-	→	0-13,476	

24. Producing Interval(s), of this completion — Top, Bottom, Name: dry

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: DLL/CNL/Density

27. Was Well Cored: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61	380	17-1/2	420 sx Cl C w/2% CaCl	0
8-5/8"	24,28,32	4590	11	1700 sx Lite + 200 sx Cl C	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number): dry

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
Dry		

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Engineer DATE 10/4/79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	2200	T. Canyon	10,905	T. Ojo Alamo		T. Penn. "B"	
T. Salt	2320	T. Strawn	11,315	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	12,072	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3100	T. Miss	12,975	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4506	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5980	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7420	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	8172	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9600	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (~~Bough C~~)	10,590	T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1350		sand, shale, & redbeds				
1350	2200		sand & shale				
2200	3100		anhydrite & salt				
3100	3210		sand, shale, & anhydrite				
3210	4100		anhydrite & gypsum				
4100	4500		lime, dolo, & anhydrite				
4500	5400		dolo				
5400	5980		dolo & lime				
5980	7420		dolo				
7420	7550		shale				
7550	8170		dolo, shale w/trac anhydrite				
8170	9600		dolo				
9600	10,590		lime & shale				
10,590	12,070		lime, dolo, & shale				
12,975	13,473		lime & shale				

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