

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26442
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Barbee LI.
8. Well No. 1
9. Pool name or Wildcat Austin Mississippi

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>14S</u> Range <u>36E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3975.8' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Repair tubing/casing leaks ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-13-95 - TIH with RBP, packer and tubing. Set RBP at 9980' and tested to 2000 psi. Pulled up with packer and test casing from 8781-9980'. Tested to 1000 psi. Pulled up and tested casing to 1000 psi from 6021-9980'. Pulled up and tested casing from 5770-6021'. Pumping 2 BPM at 200 psi. Tested casing to 1000 psi from 5770' to surface. Dropped down and spot 2 sacks of sand on top of RBP at 9980'. TOOH with tubing and packer. Rigged up wireline. TIH and set cement retainer at 5700'. TOOH with wireline and rigged down wireline. TIH with 2-3/8" tubing. Sting into retainer set at 5700'. Established injection rate of 2 BPM at 175 psi. Sting out of retainer. Circulate small amount of rust and sand off top of retainer. Sting back into retainer. Could not pump thru retainer. TOOH with tubing.

9-14-95 - TIH with slick stinger on 2-3/8" tubing. Sting into retainer at 5700' to permanently open retainer. Sting out of retainer and pump 2% KCL water down 4-1/2" X 2-3/8" annulus and thru retainer at 2 BPM at 300#. Broke circulation out 8-5/8" X 4-1/2" annulus. Full returns. Pumped 80 bbls of 2% KCL water. TOOH with tubing & slick stinger.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE

SIGNATURE Rusty Klein TITLE Production Clerk DATE 9-29-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

OCT 10 1995

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: