

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO. 30-025-26442 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Barbee LL |
| 8. Well No. 1 |
| 9. Pool name or Wildcat Austin Mississippi |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | |
| 2. Name of Operator YATES PETROLEUM CORPORATION | |
| 3. Address of Operator 105 South 4th St., Artesia, NM 88210 | |
| 4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>14S</u> Range <u>36E</u> NMPM Lea County | 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3975.8' GR |

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| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: Repair tubing/casing leaks <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONTINUED FROM PREVIOUS PAGE:

TIH with cement retainer and set retainer at 5680'. TOOH with setting tool and rigged down wireline. TIH with 2-3/8" tubing and sting into retainer at 5680'. Pressured 4-1/2" X 2-3/8" annulus to 800 psi. Established injection rate down 2-3/8" tubing of 3 BPM at 800 psi. Mixed and pumped 650 sacks Super C modified cement. Had full returns out of 8-5/8" X 4-1/2" annulus throughout job. With 5 bbls of displacement left, closed in 8-5/8" X 4-1/2" annulus and walked pressure up from 300 psi to 950 psi. Sting out of retainer and reversed hole clean. TOOH with 2-3/8" tubing. Shut down. WOC. 9-15-95 - WOC.
9-16-18-95 - TIH with bit and drill collars. Drilled cement retainer at 5680' and 5700'. Drilled cement and fell out at 5850'. TIH to 6020'. Tested casing to 800 psi. Lost 200 psi in 15 minutes. Tested 3 times with test isolated to downhole only. Pulled up to 5600'. Shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 9-29-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 10 1995