

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26442
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name  Barbee LL
8. Well No. 1
9. Pool name or Wildcat Austin Mississippi
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3975.8' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>14S</u> Range <u>36E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Repair tubing/casing leaks</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-19-95 - TOOH with tubing, drill collars and bit. TIH with retrieving tool and 2-3/8" tubing. Reversed sand off of RBP at 9980'. Unset RBP and TOOH with tubing and RBP. TIH with sealed lead tubing patch and 2-3/8" tubing to tubing at 10000'. Reversed annulus with 110 bbls 2% KCL water with corrosion inhibitor. Latched onto tubing at 10000'. Removed BOP and nipped up wellhead. Pressured annulus to 400 psi to test tubing tie-in - no leaks. Shut down.

9-20-95 - Rigged up coiled tubing unit.

9-21-95 - TIH with hydrohammer on 1-1/4" coiled tubing. Tag plug at 10993'. Pumped N2 foam and worked hydrohammer. Made 2' in 2-1/2 hours. TOOH with coiled tubing and hydrohammer. TIH with hydrojet and 1-14/" coiled tubing. Tag plug at 10995'. Pumped N2 foam and worked hydrojet thru bridges to Vann guns at 13357'. Blow tubing dry with N2. TOOH with coiled tubing and hydrojet. Opened well to flow N2 from well. Shut in.

9-22-95 - Flare well to pit. Shut in overnight.

9-23-25-95 - Flare well to pit. Made swab run. Shut well in. Released to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 9-29-95

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 10 1995

CONDITIONS OF APPROVAL, IF ANY: