DRILLING REPORT - WORKOVER	
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	eum - Jarbee "LL" #1 (Unit ?) 18-14S-36E Lea Co., NM

	Opened well on 3/4" choke to flow N2 from well. Shut in. Prep to flow test. DC \$14,436 This AM - SITP 650#, burnable gas, will flow test.
9-22-95	SITP 650#. Flare well to pit. In 3 hours well had 40 psi on 3/8" choke. Shut in for 2 hours. Opened with 300 psi and flare to pit for 45 mins. Shut in for 3 hours.
	Opened well with 400 psi and flare to pit for 1 hour. Made swab runs to 10,500'.
	After flaring well down each time - tubing was dry. Shut in overnight. DC \$1295
	THIS AM - SITP 1025#. Blowing down. Will pull swab and turn over to production.
9-23-25-95	SITP 1025# - flare well to pit for 1 hours on 1/2" choke. Flare well to pit on 3/8"
	choke. TP 50# on 3/8" choke - 214 MCFD. Made swab run to seating nipple.
	Tubing was dry. Rig down swab. Shut in. Turned well over to production. Rig
	down pulling unit. DC \$845
9-24-95	Pumped 0 bbls oil, 0 bbls water and 216 MCF.
9-25-95	Pumped 0 bbls oil, 0 bbls water and 119 MCF.
9-26-95	Pumped 0 bbls oil, 0 bbls water and 108 MCF.
9-27-95	Pumped 0 bbls oil, 0 bbls water and 135 MCF.
9-29-95	No report.
9-30-95	Returned to production. <u>FINAL REPORT.</u>