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With correct tubing and hypersystem 9-22-95 - Flare well to pit. Shut in overnight. 9-23-25-95 - Flare well to pit. Made swab run. Shut wel I hereby certify that the information above is true find complete to the best of my knowledge and belief. SKONATURE TYPE OR PRINT NAME Rusty Klein This space for State Use)	th retrieving tool and 2-3/8" TOOH with tubing and RBP. ing at 10000'. Reversed r. Latched onto tubing at nnulus to 400 psi to test ag plug at 10993'. Pumped N2 H with coiled tubing and hydro- plug at 10995'. Pumped N2 foam Blow tubing dry with N2. TOOH rom well. Shut in.
APPROVED BY TILE	TELEPHONE NO. 505/748-14
CONDITIONS OF APPROVAL, IF ANY:	тецерноме но. 505/748-14



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