

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Encl. Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26442
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Barbee LL
8. Well No. 1
9. Pool name or Wildcat Austin Mississippi

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 18 Township 14S Range 36E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3975.8' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Repair tubing/casing leaks <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-19-95 - TOOH with tubing, drill collars and bit. TIH with retrieving tool and 2-3/8" tubing. Reversed sand off of RBP at 9980'. Unset RBP and TOOH with tubing and RBP. TIH with sealed lead tubing patch and 2-3/8" tubing to tubing at 10000'. Reversed annulus with 110 bbls 2% KCL water with corrosion inhibitor. Latched onto tubing at 10000'. Removed BOP and nipped up wellhead. Pressured annulus to 400 psi to test tubing tie-in - no leaks. Shut down.

9-20-95 - Rigged up coiled tubing unit.

9-21-95 - TIH with hydrohammer on 1-1/4" coiled tubing. Tag plug at 10993'. Pumped N2 foam and worked hydrohammer. Made 2' in 2-1/2 hours. TOOH with coiled tubing and hydrohammer. TIH with hydrojet and 1-14/" coiled tubing. Tag plug at 10995'. Pumped N2 foam and worked hydrojet thru bridges to Vann guns at 13357'. Blow tubing dry with N2. TOOH with coiled tubing and hydrojet. Opened well to flow N2 from well. Shut in.

9-22-95 - Flare well to pit. Shut in overnight.

9-23-25-95 - Flare well to pit. Made swab run. Shut well in. Released to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 9-29-95  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use)

OCT 10 1995

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

