

Submit 3 Copies:
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26442
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Barbee LL
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 1
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Austin Mississippi
4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 18 Township 14S Range 36E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3975.8' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Repair suspected tubing/casing leaks <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
acidize Austin Lime and return to production	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to identify and repair suspected tubing and casing leaks, acidize Austin Lime pay and return well to production as follows:

1. Kill well with 2% KCL water. Tie onto tubing & casing annulus. Load and test annulus to 1000 psi. Nipple up BOP, unseat packer at 13302' and TOOH with Vann guns, packer and tubing.
2. TIH with packer on new 2-3/8" N-80 tubing and test casing to isolate casing leak(s). The repair/remedial cementing methodology will be determined after testing for leaks and logging.
3. After WOC for 36 hours, TIH with bit and drill collars to clean out to RBP. Test casing to 1000 psi. Wash sand off RBP and TOOH with bit and drill collars. TIH and catch RBP. POOH. If casing does not test, decision may be made to resqueeze.
4. TIH w/Uni VI packer with on/off tool to 13300'. Reverse approx. 135 bbls clean fresh water containing corrosion inhibitor, oxygen scavenger & bacerticide down annulus.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Production Clerk DATE 9-7-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

SEP 12 1995

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: