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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th Street-Artesia, NM 88210

4. Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 18 TOWNSHIP 14S RANGE 36E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name Barbee "LL"
9. Well No. 1 1
10. Field and Pool, or Wildcat Unit Austin Miss.
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3975.8'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER	<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER Set Prod csg & Perforate

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 13930' - Ran 13828' of 4½" casing as follows: 45 joints of 13.5# N-80 LT&C (1999'); 13 joints 11.60# S-95 LT&C (536'); 191 joints 11.6# N-80 LT&C (9619'); 46 joints 13.5# N-80 LT&C (1674') (Total 13828') of casing set at 13828'. 1-diff fill float at 13828' and 1-diff-fill float collar at 13784'. Cemented as follows: 50 bbls 2% KCL water, 950 sacks Howco-Lite, 5#/sack KCL, 5/10% CFR-2, 5/10% Halad, 200 sacks 50/50 poz, 5/10% CFR-2, 5/10% Halad, 5#/sack KCL. PD 12:30 AM 11-12-79. WOC and tested to 2000# OK. Ran Temperature Survey and found top of cement at 9220'. WLPBTD 13700'. TD 13930'-WLPBTD 13700' - VIIH w/2-3/8" tubing, Guiberson Uni VI Packer, set packer at 13302' and tubing conveyed gun. Perforated 13360-13398' w/152 .50" holes (4 spf). GTS in 24 minutes. Well cleaned up and flowed 178# on 1/2" choke = ~~1075~~ MCFPD w/SITP 3311.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Anderson TITLE Geol. Secty DATE 12-12-79

APPROVED BY [Signature] TITLE [Signature] DATE DEC 17 1979

CONDITIONS OF APPROVAL, IF ANY: