

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
N/A	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Lowe Land Co.	

2. Name of Operator		9. Well No.	
Harper Oil Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
904 Hightower Building, Oklahoma City, Oklahoma 73102		Wildcat	

4. Location of Well		12. County	
UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u>		Lea	
THE <u>East</u> LINE OF SEC. <u>24</u> TWP. <u>13S</u> RGE. <u>37E</u> NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-22-79	10-24-79		3448.8 GL	3448'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
10,500'				Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name	25. Was Directional Survey Made
None - Dry Hole	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Dual Induction and Compensated Neutron Density Logs	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	425'	17 1/2"	450 sks Class C-circulated	0
8 5/8"	24# & 28#	4,700'	12 1/4"	2080 sks Halco Lite followed w/200 sks Class C. Circ	
				175 sks to surface	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
No					No		

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
DST #1, Open Hole Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>David H. Cox</u>	TITLE <u>Engr.</u>	DATE <u>11-15-79</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2,333	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2,200	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2,300	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3,167	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3,300	T. Devonian	T. Menefee	T. Madison
T. Queen	3,885	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4,200	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4,583	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	6,081	T. McKee	Pase Greenhorn	T. Granite
T. Paddock	6,200	T. Ellenburger	T. Dakota	T.
T. Blinebry	6,700	T. Gr. Wash	T. Morrison	T.
T. Tubb	7,385	T. Granite	T. Todilto	T.
T. Drinkard	7,520	T. Delaware Sand	T. Entrada	T.
T. Abo	8,880	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	9,382	T.	T. Chinle	T.
T. Penn.	9,712	T.	T. Permian	T.
T. Cisco (Bough C)	10,028	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....
 No. 5, from.....to.....
 No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
 No. 2, from.....to.....feet.
 No. 3, from.....to.....feet.
 No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2,200	2,200	Anhydrite				
2,200	2,300	100	Salt				
2,300	3,167	867	Anhydrite				
3,167	3,300	133	Yates				
3,300	3,885	585	7 Rivers				
3,885	4,200	315	Queens				
4,200	4,583	383	Grayburg				
4,583	6,081	1,498	Glorieta				
6,200	6,700	500	Paddock				
6,700	7,385	685	Blinebry				
7,385	7,520	135	Tubb				
7,520	8,880	1,360	Drinkard				
8,880	9,382	502	Abo				
9,382	9,712	330	Wolfcamp				
9,712	10,028	316	Penn.				
10,028	10,500	372	Cisco				
	TD						

RECEIVED

NOV 21 1979

OIL CONSERVATION DIV.

RECEIVED

DEC 12 1979

OIL CONSERVATION DIV.