

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
LAND CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
INDEX	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
N/A

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Harper Oil Company	8. Farm or Lease Name Lowe Land Co.
3. Address of Operator 904 Hightower Building, Oklahoma City, Oklahoma 73102	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>13S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3848.8	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 12 $\frac{1}{4}$ " hole to 4700' at 3:10 PM 10-1-79. Mud weight 10.2.
Dev: 1 $\frac{1}{2}$ " at 4185'.
2. Ran 8 5/8" csg. as follows top down: 1579.74' of 28# S-80; 587.90' of 24# S-80; 2036.50' of 24# J-55; 507.47' of 28# S-80. Cemented with 2080 sacks Halco Lite w/15% salt, $\frac{1}{4}$ #/sk flocele at 12.7#/gal. Followed with 200 sacks Class C w/2% CaCl at 14.8#/gal. Plug down at 6:08 AM 10-2-79. Circ. 175 sacks cement to surface. Cement stood up, did not fall back.
3. W.O.C. 24 hrs. Nippled up BOP stack. Pressure test to 1500# 30 mins. Test okay w/no pressure drop. 10-3-79

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE October 9, 1979

APPROVED BY Orig. Signed by Jerry Sexton Dist. 1. Supv. TITLE DATE OCT 12 1979

CONDITIONS OF APPROVAL, IF ANY