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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG - 4082	

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Harvey E. Yates Company		
Address of Operator		
P.O. Box 1933, Roswell, New Mexico 88201		
Location of Well		
UNIT LETTER	1980	FEET FROM THE South LINE AND 660 FEET FROM
East	LINE SECTION 8	TOWNSHIP 14S RANGE 36E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
Austin-Montieth
9. Well No.
2
10. Field and Pool, or Wildcat
Und. Austin-Mississippi
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3959.5' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
AL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-30-80 Depth-395' WOC. Red Beds. Spudded 17 1/2" hole @ 8:30 a.m. 4/29/80. Ran 10 jts - 13 3/8" OD (400.27') 48#/ft., H-40 ST&C new csg and set @ 395' KB. Cemented w/ 400 sxs Class "C" w/2% Ca Cl and 1/4 LB. flocele/sx. PD @ 7:00 p.m. 4/29/80. Circulated 10 sx cement.
- 5-01-80 After 18 hrs WOC tested BOP & 13 3/8" csg to 700 psi - 30 min. Held O.K.
- 5-07-80 Depth-4600' - WOC. Ran 113 jts (4624.50') 8 5/8" OD, 28#/ft & 24#/ft, S-80 and J-55 ST&C new csg and set @ 4600' RTM. Cemented w/1630 sxs HLW w/12# salt, 3# Gilsonite & 1/4 LB Flocele/sx; followed w/200 sx Class "C" w/2% Ca Cl. PD @ 2:00 a.m. 5/07/80. Circulated 142 sxs.
- 5-08-80 Depth-4735' After 18 hrs WOC. NU & tested BOP & 8 5/8" csg w/1700 psi - 30 min. Held O.K. Ran 35 jts (1523.80') 28#/ft, S-80, 8R ST&C, 18 jts (700.70') 24#/ft, S-80, 8R ST&C and 60 jts (2400') 24#/ft, J-55, 8R ST&C csg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY	TITLE	DATE
<i>Paul J. Hardee</i>	Engineer	5/8/80
APPROVED BY	TITLE	DATE
<i>John S. Sorenson</i>		MAY 12 1980