## STATE OF NEW MEXICO

O MINERALS DEPARTMENT

AGY AND MINITALS D	II.PA	HIM
BIST # IN UT 104		
SANTA FE		
PILE		
V F.O.S.	_	
LAND OFFICE		
TRANSPORTER	<b> </b>	$\vdash$
0.40	_	$\vdash$
OPERATOR	<b> </b>	$\vdash$
PROBATION OFFICE		

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

rice [ ] f			
V 1.0.0.			
AND OFFICE	REQUEST FOR	ALLOWABLE	•
TRANSPORTER OH.	. AN		•
OPERATOR	AUTHORIZATION TO TRANSPO	DRY DIL AND NATURAL GAS	· ·
PROBATION OFFICE			
Apache Corpora	ation		* , · · · /
144		ov 7/133	·
7666 E. 61st -	– 500 Triad Center, Tulsa,	OK 74133	
Reason(s) for filing (Check proper box,			,
Now Well	Change in Transporter of: Oil Dry Gab	Change effecti	ve 7-1-86
Recompletion	Casingheed Gas Condens	<del>75</del> 1	
Change in Ownership		01.1.1.	City OK 73102
f change of ownership give name	Harper Oil Company,904 Hig	shtower Bldg., Oktahoma	city, ok 75101
nd address of previous ewner	•		
DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including For	Kind of Leas	• Lease No.
Lease Name	1 E. Hightower	- Upper Penn Siete, Fattan	State LG 5419
Frier			
Lecation	060 Feel From The West Line	1980 Feet From	South
Unit Letter i o	Feel From The West Line		
Les of Section 29 To	waship 12S Range	34E , NMPM,	Lea County
Line of Section 29 Tes		•	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Addiess (Give address to which appro	oued coay of this form is to be sent)
Nerse of Authorized Transporter of Oli	I W GONGTHIE	P.O. Box 1183, Houston	TX 77001
Amoco Production Compa	any - Trucks	Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas A ar Dry Gas L	P.O. Box 15898, Tulsa	, OK 74102
Warran Petroleum Compa	Unit Sec. Twp. Rge.		hen
If well produces oil or liquide,	L 29 12S 34E	Yes	July 17, 1980
give location of tanks.	ith that from any other lease or pool,	give commingling order numbers	
If this production is commingled wi	ith that from any other leads of poor		Plug Back   Same Res'v. Dill. Res'v.
COMPLETION DATA	Oil Well Ges Well	New Well Workover Deepen	Plat Back
Designate Type of Completi	on – (X)	mark Dooth	P.B.T.D.
Date Spudded	Date Compt. Ready to Pred.	Total Depth	•
		Top Oil/Gas Pay	Tubing Depth
	Name of Producing Formation		
Elevetions (DF, RKB, RT, GR, etc.)			
Elevetions (DF, RKB, RT, GR, etc.,			Depth Casing Shoe
Perferetions (DF, RKB, RT, GR, etc.)			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
Perferetions	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
		CEMENTING RECORD DEPTH SET	
Perferetions		DEPTH SET	
Perferetions		DEPTH SET	
Perferetions  HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Perferetions  HOLE SIZE	CASING & TUBING SIZE	Ster recovery of total volume of load or total or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  It and must be equal to ar exceed top allow
Perferetions  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	DEPTH SET	SACKS CEMENT  SACKS CEMENT  It and must be equal to ar exceed top allow
Perferetions  HOLE SIZE  TEST DATA AND REQUEST F	CASING & TUBING SIZE	DEPTH SET  Ifter recovery of total volume of load or pik or be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT  If and must be equal to ar exceed top allow life, etc.)
Perferetions  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	Ster recovery of total volume of load or total or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  It and must be equal to ar exceed top allow
Perferetions  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	FOR ALLOWABLE (Test must be a able for this de	DEPTH SET  Infer recovery of total volume of load or pith or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT  If and must be equal to ar exceed top allow life, etc.)
Perferetions  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	DEPTH SET  Ifter recovery of total volume of load or pik or be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT  If and must be equal to ar exceed top allow  life, etc.)  Choke Size
Perierations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL.  Date First New Oil Run To Tanks  Longth of Test	FOR ALLOWABLE (Test must be a able for this de	DEPTH SET  Infer recovery of total volume of load or pith or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT  If and must be equal to ar exceed top allow  life, etc.)  Choke Size
Perierations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL.  Date First New Oil Run To Tanks  Longth of Test	FOR ALLOWABLE (Test must be a able for this de	DEPTH SET  Infer recovery of total volume of load or pith or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT  If and must be equal to ar exceed top allow  life, etc.)  Choke Size
Perferetions  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Longth of Test  Actual Prod. During Test	CASING & TUBING SIZE  FOR ALLOWABLE  (Test must be a able for this de Date of Teet  Tubing Pressure  Oil-Bbie.	DEPTH SET  Infer recovery of total volume of load or pith or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT  If and must be equal to ar exceed top allow  lift, etc.)  Choke Size  Geo-MCF
Perferetions  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL.  Date First New Oil Run To Tanks  Longih of Test  Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de	DEPTH SET  Infer recovery of total volume of load or pith or be for full 24 hours)  Producing Method (Flow, pump, gas water-Bble.  Water-Bble.	SACKS CEMENT  SACKS CEMENT  Sile and must be equal to or exceed top allow  lift, etc.)  Choke Size  Geo-MCF  Oravity of Condensate
Perierctions  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL.  Date First New Oil Run To Tanks  Longih of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbie.  Length of Test	DEPTH SET  Ifter recovery of total volume of load or pith or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbie.	SACKS CEMENT  SACKS CEMENT  If and must be equal to ar exceed top allow  lift, etc.)  Choke Size  Geo-MCF
Perferetions  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Longth of Test  Actual Prod. During Test	CASING & TUBING SIZE  FOR ALLOWABLE  (Test must be a able for this de Date of Teet  Tubing Pressure  Oil-Bbie.	DEPTH SET  Ifter recovery of total volume of load or pick or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bale.  Bale. Condensete/AMCF  Cooling Pressure (Shat-in)	SACKS CEMENT  SACKS CEMENT  If and must be equal to ar exceed top allow  lift, etc.)  Choke Size  Geo-MCF  Cravity of Condensate  Choke Size
Perferetions  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Longth of Tast  Actual Prod. During Test  GAS WELL  Actual Prod. Tost-MCF/D  Testing Method (puct, back pr.)	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shmt-in)	DEPTH SET  Ifter recovery of total volume of load or pick or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bale.  Bale. Condensete/AMCF  Cooling Pressure (Shat-in)	SACKS CEMENT  SACKS CEMENT  If and must be equal to ar exceed top allow  lift, etc.)  Choke Size  Geo-MCF  Cravity of Condensate  Choke Size
Perierctions  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL.  Date First New Oil Run To Tanks  Longih of Test  Actual Pred. During Test  GAS WELL  Actual Pred. Test-MCF/D	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shmt-in)	DEPTH SET  Ifter recovery of total volume of load or pick or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/hatCF  Cosing Pressure (Shat-in)  OIL CONSERV.	SACKS CEMENT  SACKS CEMENT  Sile and must be equal to or exceed top allow  lift, etc.)  Choke Size  Geo-MCF  Oravity of Condensate
Perferetions  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Dete First New Oil Run To Tanks  Longth of Tast  Actual Prod. During Test  GAS WELL  Actual Prod. Tost-MCF/D  Testing Method (publ. back pr.)  CERTIFICATE OF COMPLIA	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de able	DEPTH SET  Ifter recovery of total volume of load or pick or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bale.  Bale. Condensate/MMCF  Cooling Pressure (Shat-in)	SACKS CEMENT  SACKS CEMENT  If and must be equal to ar exceed top allow  lift, etc.)  Choke Size  Geo-MCF  Cravity of Condensate  Choke Size
TEST DATA AND REQUEST FOIL WELL Dete First New Oil Run To Tanks Longth of Tool  Actual Prod. During Tool  GAS WELL Actual Prod. Tool-MCF/D  Tooling Method (puce, back pr.)  CERTIFICATE OF COMPLIANT	CASING & TUBING SIZE  FOR ALLOWABLE    Test must be a able for this do   Date of Test   Tubing Pressure   Cit-Bbis.   Length of Test   Tubing Pressure (Shet-in)   NCE	DEPTH SET  Ifter recovery of total volume of load or pick or be for full 24 hours)  Producing Method (Flow, pump, ges  Casing Pressure  Water-Bbis.  Bbis. Condensate/hasCF  Cooling Pressure (Shat-is)  OIL CONSERV.	SACKS CEMENT  SACKS CEMENT  Sile and must be equal to ar exceed top allow  life, etc.)  Choke Size  Geo-MCF  Cravity of Condensate  Choke Size  ATION DIVISION  JUL 2 1 1986
TEST DATA AND REQUEST FOIL WELL.  Dete First New Oil Run To Tanks  Longth of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (puce, back pr.)  CERTIFICATE OF COMPLIANT	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de able	DEPTH SET  Ifter recovery of total volume of load or pick or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bhis.  Bhis. Condensate/MMCF  Coding Pressure (Shat-in)  OIL CONSERV.  APPROVED	SACKS CEMENT  SACKS CEMENT  Sile and must be equal to or exceed top allow  life, etc.)  Choke Size  Geo-MCF  Crevity of Condensate  Choke Size  ATION DIVISION  JUL 2 1 1986
TEST DATA AND REQUEST FOIL WELL.  Dete First New Oil Run To Tanks  Longth of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (puce, back pr.)  CERTIFICATE OF COMPLIANT	CASING & TUBING SIZE  FOR ALLOWABLE    Test must be a able for this do   Date of Test   Tubing Pressure   Cit-Bbis.   Length of Test   Tubing Pressure (Shet-in)   NCE	DEPTH SET  Ifter recovery of total volume of load or pick or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bale.  Bale. Condensate/MACF  Cosing Pressure (Shat-ia)  OIL CONSERV.  APPROVED  TITLE OIL S.	SACKS CEMENT  SACKS CEMENT  SI and must be equal to ar exceed top allow  life, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION DIVISION  JUL 2 1 1986  Tie W. Seay  Gas Inspector.
TEST DATA AND REQUEST FOIL WELL.  Date First New Oil Run To Tanks  Longth of Tast  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pulse, back pr.)  CERTIFICATE OF COMPLIANT	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de la ble for this de la la la ble for this de la	DEPTH SET  Ifter recovery of total volume of load or pick or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bale.  Bale. Condensate/AACF  Coaing Pressure (Shat-in)  OIL CONSERV.  APPROVED  BY  Title Oil S.  This form is to be filled in	SACKS CEMENT  SACKS CEMENT  Sile and must be equal to or exceed top allow  life, etc.)  Choke Size  Geo-MCF  Crevity of Condensate  Choke Size  ATION DIVISION  JUL 2 1 1986

Noduc

7/1/86

well, this form must be accompanied by a tabulation of the deviation will, this form must be accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only factions I. II. III, and VI for changes of condition.