

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
IG - 5419	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		East Hightower
Harper Oil Company		8. Farm or Lease Name
3. Address of Operator		Frier
904 Hightower Building, Oklahoma City, Oklahoma 73102		9. Well No.
1. Location of Well		1
UNIT LETTER L 660 FEET FROM THE West LINE AND 1980 FEET FROM		10. Field and Pool, or Wildcat
THE South LINE, SECTION 29 TOWNSHIP 12S RANGE 34E NMPM.		Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4194.1 GL		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled to depth of 4200' at 1:00 AM 1-11-80. Dev: $\frac{1}{2}^{\circ}$ at 4171', MW 10.2#/gal.
2. Ran 8 5/8" casing as follows: Bottoms up, 1359.42' 28# S-80 8rd STC; 606.65' 24# S-80 8rd STC; 1735.86' 24# K-55 8rd STC; 506.38' 28# S-80 8rd STC. Total 4208.31', set at 4200' KB. Cemented with 3400 sacks Halco Lite Wt. w/15% salt, $\frac{1}{4}$ # flocele/sk. Followed w/200 sacks Class "C" w/2% CaCl. Circ 200 sacks cement to surface. Pumping at 1100#. Pressure to 1600# when plug bumped. Float held - plug down at 12:01 AM 1-12-80.
3. Wait on cement 24 hrs. NU BOP. Pressure tested to 1500#. Pressure held. Drilled 120' cement. On formation at 5:15 AM 1-13-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Petroleum Engineer DATE January 17, 1980
Orig. Signed By
Jerry Sexton
APPROVED BY Dis. L. Supp. TITLE _____ DATE JAN 21 1980
CONDITIONS OF APPROVAL, IF ANY: