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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Paton LJ
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1 1
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 14S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3977.1	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and spudded a 12½" hole with Cable Tools at 3:30 PM 11-17-79. Drilled to 98' and moved in Rotary Tools and started drilling a 17½" hole at 6:30 PM 1-8-80.

Ran 10 joints of 13-3/8" 54.5# K-55 ST&C (375') of casing set at 371'. 1-guide shoe 371', 1-float collar at 342' and 1 centralizer. Cemented w/385 sacks Howco Class C 4%. PD 2:30 AM 1-9-80. Cement circulated 40 sacks to surface. WOC 12 hours. Cut off, reduced hole to 11", drilled plug and tested to 600#, ok, resumed drilling.

Ran 104 joints of 8-5/8" 32# & 24# K-55 LT&C casing as follows: 43 joints 32# (2096'); 59 jts 24# (2460'); 2 jts 32# (80') (Total 4636') of casing set at 4630'. 1-guide shoe at 4630'. Diff-fill float collar at 4590'.

Cemented w/1350 sx of 65/35 poz mix, 6% gel, 2% CACL, 1/4#/sx celloseal. Tailed in w/150 sx 2% CACL. (NOTE) Rig was jetting steel pits w/fresh wtr and ran out of wtr before cement was displace, therefore, could not get rig pumps primed. Left 1200' of cmt inside pipe. Cmt did not circulate. Press went to 2300 psi. SD at 3:00 AM 1-15-80. Ran 1" and tagged cmt at 385'. Sptd 160 sx Class C 4% CaCl. Cmt circ. 15 sx to surface. PD 8:00 AM 1-15-80. WOC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Anderson TITLE Geol. Secty DATE 1-16-80  
18 hrs. ND tstd 1500#.OK, reduced hole to 7-7/8", drld plug, tstd 600#, OK & resumed drilling.

Orig. Signed By

Jerry Sexton

Dist. 1. Supv.

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

1-16-80