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DISTRIBUTION	NEW MEXICO UIL CONSERVATION COMMISSION					N	Form C-101		
SANTA FE							Revised 1-1-	-65	
FILE							SA. Indicat	e Type of	Lease
U.S.G.S.							STATE		FEE X
LAND OFFICE							5. State Oil	6 Gas Le	
OPERATOR									
							mm	IIIII	mm
APPLICATIO	ON FOR PE	RMIT TO	DRILL, DEEPEN	I, OR PLUG I	BACK			/////	
a. Type of Work							7. Unit Agr	eement Na	me
DRILL	1							•	
b. Type of Well	2		DEEPEN [_]		PLUG E		8. Farm or I	Lease Nam	8
OIL CAS	.]	ER		SINGLE ZONE	MUL	ZONE	Paton	"LJ"	
Name of Operator			· · · · · · · · · · · · · · · · · · ·			ZONE	9. Well No.		
Yates Petroleum	Corporat	ion						1.	-
Yates Petroleum Corporation					10. Field and Pool, or Wildcat				
007 0 11 11 11									
207 South 4th St	reet. Art	tesia l	New Merica 8	2010				<i>.</i>	
20/ South 4th St	reet, Art	esia, l	New Mexico 8		Scuth			s.	
UNIT LETT	ER1	LOC	New Mexico 8	B210	Scuth	LINE		<i>.</i>	· //
660	ER <u> </u>	LOC	New Mexico 8 Ated 1980	FEET FROM THE				<i>.</i>	· //
660	ER <u> </u>	LOC	L980			E NMPM		<i>.</i>	· //
660	ER <u> </u>	LOC	L980	FEET FROM THE		E NMPM	Unde	<i>.</i>	· //
660	ER <u> </u>	LOC	L980	FEET FROM THE		E NMPM	Under	<i>.</i>	· //
660	ER <u> </u>	LOC	L980	FEET FROM THE		E NMPM	Under	<i>.</i>	· //
660	ER <u> </u>	LOC	EATED <u>1980</u>	FEET FROM THE	RGE. 36	E NMPM	Unde: 12. County Lea	s./	· //
Decembra of well Unit Lett	ER <u>1</u> East		EATED	FEET FROM THE	ясе. 36	E MMPM	Under 12. County Lea	S	Tin The
. Location of well unit Lett 660 FEET FROM FEET FROM FL. t. Lievations (Show whether DF	ER <u>1</u> East	Loc	EATED 1980 HE OF SEC. 7 ALL OF	FEET FROM THE TWP. 14S	RGE. 36	ENMPN	Under 12. County Lea	s. 20. Rota	tin The
UNIT LETT	ER <u>1</u> East	Loc	EATED	FEET FROM THE TWP. 14S 19. Proposed D 13,940	RGE. 36	E MMPM	Unde: 12. County Lea Dpian 22. Approx	S. 20. Rota Rota	tin The ry or C.T.
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365' of surface casing will be set. Cement will be circulated to shut off gravel and cavings. Intermediate casing will be set approximately 50' into the San Andres and cement circulated. If productive, 5½" casing will be run and cemented.

MUD PROGRAM: Spud mud to 375'; Brine & LCM to 4650'; water to 10000'; and Drispak, gel Flosal, KCL to TD.

<u>EOP PROGRAM</u>: EOP's on 8 5/8" casing and tested. Pipe rams tested daily, yellow jacket prior to drilling Wolfcamp.

GAS NOT DEDICATED.

APPROVAL VALID FOR 90 DAYS UNLESS DISLUMING CO. MENCED, 1

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOS TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	SAL IS TO DEEPEN OR PLUG BACK, GIVE DATA EXPLOS	ENT PRODUCTIVE ZONE AND PROPOSED NEW PROD
I hereby certify that the information above is true and complete to	o the best of my knowledge and belief.	
Signed Suserio Porligan Till	Geographer •	Date 10/31/79
(This space for State Use) APPROVED BY JAM W. J. UMJAU TITI	Geologies	NOV 6 1979
CONDITIONS OF APPROVAL, IF ANY:		

NEW MULICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Lease Operator YATES PETROLEUM CORPORATION PATON_L Range County Township Unit Letter Section **11 T** 11 14 South 36 East 7 Lea Actual Footage Location of Well: 660 feet from the East 1980 South line and line feet from the Dedicated Acreage: **Producing Formation** Pool Ground Level Elev. 320 3977.1 UNDES MISSISS IPPLAN Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? . If answer is "yes," type of consolidation _ ∃ No 1 Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION AMOCO& YPC, st.al. L2657 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name GK1SER MARALOS PR. 1 + 21 Position L 3772 GEOGRAPHER Company YOTES CORP =TROLEUM Date 11-5-YPC. -FEE I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or 660 under my supervision, and that the same is true and correct to the best of my knowledge and belief. JONES Date Surveyed November 2, 1979 **Registered** Professional Engineer and/or Land Surveyor exac he Certificate No. J L L L L 3640

2310

26 40

2000

1800

1000

800

Form C-102 Supersedes C-128 Effective 1-1-65

REDERLO NOV - 6 1979 O, C, D, HOBBS, OFFICE



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- 1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 4" diameter.
- 3. Kill line to be of all steel construction of 2" minimum diameter.
- 4. All connections from operating manifolds to preventers to be all steel. hole or tube a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- 8. Operating controls located a safe distance from the rig floor
- 9. Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.
- 10. D. P. float must be installed and used below zone of first gas intrusion.

REDERLO NOV - 6 1979 O.C.D. HOBBS OFFICE