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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Plug and abandon	7. Unit Agreement Name
2. Name of Operator Avance Oil & Gas Company, Inc.	8. Farm or Lease Name Coll
3. Address of Operator P. O. Box 2728, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 13-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat UNDESIGNATED
15. Elevation (State whether DF, RT, GR, etc.) 3810' GR	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-8-80 Ran logs - Prepare to plug and abandon  
1-9-80 Plug well as follows (see attached):

Plug #1 @ 11,700' w/35 sx Class "H" and 4% HR-4  
Plug #2 @ 9,800' w/35 sx. Class "H" and 4% HR-4  
Plug #3 @ 9,100 w/35 sx. Class "H" and 4% HR-4  
Plug #4 @ 7,300' w/35 sx Class "H" and 4% HR-4  
Plug #5 @ 6,000' w/35 sx Class "H"  
Plug #6 @ 4,625' w/40 sx Class "H"  
Plug #7 @ 1,200' w/40 sx Class "H"  
Plug #8 @ surface w/10 sx. Class "H" - Top of casing

Plugging operations complete - Rig released 4:15 a.m. 1-10-80.

### Casing Information:

12 3/4" surface casing set @ 410' Circl.  
8 5/8" casing set @ 4575' w/1200 sx. cement. Cement did not circulate. Ran temperature survey and round top of cement at 900'. Tested casing w/1500#. OK. Talked to Conservation Commission about cement. not circulating. Since cement did cover salt section - Commission said - OK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.W. Cole

TITLE Secretary - Treasurer

2-12-80  
Re-submitted:  
DATE 3-19-80

APPROVED BY A.G. Sautman

TITLE OIL & GAS INSPECTOR

DATE APR 16 1982

CONDITIONS OF APPROVAL, IF ANY:

A DIVISION OF HALLIBURTON COMPANY

P. O. BOX 84737  
DALLAS, TEXAS 75284  
DIRECT ANY CORRESPONDENCE TO  
P. O. DRAWER 1431  
DUNCAN, OKLAHOMA 73533

PAGE 1 OF

PAGES

NO

INVOICE  
713850

FORM 1-76 B.S.

WELL NO. AND FARM 1 Cole		COUNTY LEA	STATE New Mexico	DATE 1-9-80
CHARGE TO LANDIS DRUG. Company		OWNER AVANCE	DUNCAN USE ONLY	
ADDRESS Box 3579		CONTRACTOR LANDIS Drug Co. Reg #3	LOCATION 1 Hobbs NM	CODE 20340
CITY, STATE, ZIP MIDLAND, TEXAS 76702		SHIPPED VIA co. vehicle	LOCATION 2	CODE
DUNCAN USE ONLY ATTN: BUDDY REDDIN		DELIVERED TO location	LOCATION 3	CODE
		ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. B-78 8197	
		TOTAL ACID-30 DAYS	WELL TYPE CODE	
		TYPE AND PURPOSE OF JOB plug to abandon		

TERMS: NET DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
000-117		1	C	MILEAGE	1	EA	41	mi	1.53	63	55
009-019		1	C	Pump Service	1	EA	11,700	ft		2693	00
504-043		1	B	CLASS 'H' cement	265	isks			4.70	1245	50
507-392		1	B	HR-4 mixed 1/10% w/140isks	53	lbs			.76	40	28
				SERVICE CHARGE ON MATERIALS RETURNED							
500-207		1	B	SERVICE CHARGE	265	CU. FT.			.71	188	15
500-306		1	B	24963 TOTAL WEIGHT 40 LOADED MILES 511.7915		TON MILES			.54	276	34
				TAX REFERENCES					SUB TOTAL 4506 82		
WAS JOB SATISFACTORILY COMPLETED?									TAX		
WAS OPERATION OF EQUIPMENT SATISFACTORY?									TAX		
WAS PERFORMANCE OF PERSONNEL SATISFACTORY?									TAX		
				TOTAL							

# HALLIBURTON SERVICES

## JOB LOG

WELL NO. 1 LEASE Cole TICKET NO. 713850  
CUSTOMER AVANCE Oil Company PAGE NO. 1  
JOB TYPE plug to ABANDON DATE 1-9-80

**FORM 2013 F-2**

[illegible]



# WORK ORDER CONTRACT AND PRE-TREATMENT DATA

FORM 1908 R-2

A Division of Halliburton Company  
DUNCAN, OKLAHOMA 73333ATTACH TO  
INVOICE & TICKET NO. 713850DISTRICT Hobbs, N. Mex.DATE 1-9-80

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: AVANCE Oil Company  
(CUSTOMER)

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE Cole SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RANGE \_\_\_\_\_FIELD \_\_\_\_\_ COUNTY LEA STATE N. MEX. OWNED BY SAME

## THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
FORMATION THICKNESS	FROM TO						
PACKER: TYPE	SET AT						
TOTAL DEPTH	MUD WEIGHT						
BORE HOLE							
INITIAL PROD: OIL BPD, H <sub>2</sub> O BPD, GAS MCF							
PRESENT PROD: OIL BPD, H <sub>2</sub> O BPD, GAS MCF							
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

PREVIOUS TREATMENT: DATE \_\_\_\_\_ TYPE \_\_\_\_\_ MATERIALS \_\_\_\_\_

TREATMENT INSTRUCTIONS: TREAT THRU ☒ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED

plug to Abandon - 11,700ft - 355ks 'H'  $\frac{1}{16}$ " HR-4 ; 9800ft - 355ks 'H'  $\frac{1}{16}$ " HR-4 ; 9100ft - 355ks 'H'  $\frac{1}{16}$ " HR-4 ; 7300ft - 355ks 'H'  $\frac{1}{16}$ " HR-4 ; 6000 - 355ks 'H' neat ; 4625ft - 405ks 'H' neat ; 1200ft 'H' neat ; 105k 'H' neat surface plug

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

## THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
- Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- Upon Customer's default in the payment of Customer's account 60 days after date of invoice, such account will thereafter be subject to interest until paid. In the event it becomes necessary to employ an attorney to enforce collection of such account, Customer agrees to pay all collection costs and attorney fees in the amount of 20 per cent of the amount of the unpaid account.
- Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED \_\_\_\_\_

CUSTOMER

DATE 1-9-801100

Thank You

NO. B 788197

[illegible]

NO. B 788197

\*SACKS UNLESS OTHERWISE INDICATED

TOTAL