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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Plug & Abandon
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name
8. Farm or Lease Name
Coll
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated

2. Name of Operator
Avance Oil & Gas Company, Inc.
3. Address of Operator
P. O. Box 2728, Midland, Texas 79702
4. Location of Well

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 15 TWP. 13-S RGE. 38-E NMPM

12. County
Lea

15. Date Spudded 12-4-79 15. Date T.D. Reached 1-8-80 17. Date Compl. (Ready to Prod.) ----- 18. Elevations (DF, RKB, RT, GR, etc.) 3810.8 GR 19. Elev. Casinghead
20. Total Depth 12,000' 21. Plug Back T.D. --- 22. If Multiple Compl., How Many --- 23. Intervals Drilled By Rotary Tools Cable Tools ---

24. Producing Interval(s), of this completion - Top, Bottom, Name
Plug and abandon 25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run 27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	35#	410'	17 1/2"	350 sx. class "C" cl-	None
8 5/8"	32#	4575'	11"	ch. 1000 sx. Ct. Wt.	
				w/15# salt & 3/4# flo-	
				seal per sx & 200 sx. class "C" w/	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>None</u>	

33. PRODUCTION

Date First Production P&A Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED J.W. Cole TITLE Secretary-Treasurer DATE 3-19-80
2-12-80 re-submitted

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1170 (+2656)	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2300 (+4526)	T. Strawn 10,850 (-7024)	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 4578 (-752)	T. Atoka 11,100 (-7272)	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3174 (+679)	T. Miss 11,692 (-7866)	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4600 (-774)	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 6064 (-2238)	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Elinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7328 (-3502)	T. Granite	T. Todilto	T.
T. Drinkard 7978 (-4152)	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9127 (-5301)	T.	T. Chinle	T.
T. Penn. 9827 (-6001)	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1170		2300	Anhydrite				
2300		4578	Salt				
4540		5950	Dolomite				
5950		6050	Lime				
6050		6600	Dolomite				
6600		6800	Lime				
6800		7300	Dolomite				
7300		7540	Sand & Dolomite				
7540		7860	Dolomite				
7860		8020	Lime				
8020		8710	Dolomite				
8710		9220	Lime - Dolomite				
9220		9600	Lime				
9600		9820	Lime - Shale				
9820		9870	Dolomite				
9870		9900	Lime				
9900		10,100	Dolomite				
10,100		10,360	Shale & Dolomite				
10,360		10,820	Dolomite				
10,820		11,100	Lime - Shale				
11,100		11,290	Shale				
11,290		11,460	Sand				
11,460		11,650	Shale				
11,650		11,700	Lime - Shale				
11,700		12,000	Lime - Chert				

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OIL CONSERVATION DIV.