

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.E.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
E-7555

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Rapid Company, Inc.	8. Farm or Lease Name McKay State
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 13S RANGE 32E N.M.P.M.	10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4362.6 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

Moved out cable tools 3/6/80 at 1200', moved in rotary. Drilled 6/18" hole to 1600'. Lost 3 cones in hole, unable to recover. Hole caving. Ran 4 1/2" 9.5# J-55 casing to 1600 and cemented with 125 sacks Class C cement. Plug down 3:30 PM 7/16/80. Cement circulated. WOC 24 hours, drilled plug with 3 3/4" bit.

Ran 2 7/8" EUE tubing to 3077 and cemented with 150 sacks Class "C" cement. Cement circulated. Bumped plug 10:30 AM 7/19/80 with 1600#. WOC 24 hours, tested tubing with 1500# for 30 minutes, test OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John R. Ryan* TITLE Agent DATE 8/18/80

APPROVED BY *John R. Ryan* TITLE Geologist DATE AUG 19 1980

CONDITIONS OF APPROVAL, IF ANY: