## NEW ME. JO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-162 Supersedes U-128 Effective (4-65

All distances must be from the outer boundaries of the Section Well No. perator RAPID COMPANY INC. McKay State Section Township Lit Letter 101 18 13 South 32 Ea**s**t Lea Actual Fortage Location of Well: line and 660 feet from the South Pool Dedicated Acreage: Producing Formation Ground Level Elev Caprock 4362.6 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Agent Rapid Company, Inc. 11/13/79 EPED LAND S Date Surveyed November 13, 1979 1980'-Registered Professional Engineer and/or Land Surveyor 3640

1 500

1320 1650

1980

2310

1000

RECEIVED

NOV1 3 1979

O.C.D. HOBBS, OFFICE

Petroleum Information.				C Copyrighted Reproduction Prohibited		
COUNTY TEA	FIELD Cap	rock		STATENM		
<del></del>				API 30-02	<u> 25-26554                                   </u>	
				MAP		
Sec 18. T13S, R32E				CO-ORD		
440 FSI 1980 FEL of Sec				9-3-6 NM		
13 mi S/Caproc		54	o 11 <b>-13</b> -	-79 CMP 7-8-	82	
1.3C		WELL CLASS: INIT D FIN D LSE. CODE				
7-305-100 sx		FORMATION	DATUM	FORMATION	DATUM	
4 1/2-1600-125 sx						
2 7/8-3077-150 sx						
2 1,0 3311	Į.		l		<u></u>	
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		ю 3077 (	QUEN)	PBD		

DRY & ABANDONED

CONTR. OPRSELEV 4362 GL sub-s

F.R. 11-19-79 PD 3100 RT (Queen)

9-18-82 AMEND SECTION: Formerly Sec 8

9-13-82 TD 3077; Dry & Abandoned Perf (Queen) 2996-3050

Acid (2996-3050) 1700 gals

Lost swab & sand line in hole, could not

recover

9-18-82 COMPLETION ISSUED

9-3-6 NM IC 30-025-70457-79