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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

54. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
Maguire Oil Company
3. Address of Operator
4200 First National Bank Bldg. Dallas, Tx. 75202
4. Location of Well

UNIT LETTER <u>C</u>	LOCATED <u>1980</u>	FEET FROM THE <u>West</u>	LINE AND <u>330</u>	FEET FROM
THE <u>North</u> LINE OF SEC. <u>33</u>	TWP. <u>12S</u>	RGE. <u>38E</u>	NMPM	

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12/14/79	1/25/80	5/26/80	3821.75 GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
12,260	5271'			Cable Tools
				0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
None - Dry	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Dual Laterolog, Dual Induction-Focused, Sidewall Neutron, Gamma Ray	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	310'		315 sxs	None
8 5/8	24 & 32#	4477'	11"	1500 sxs	None
5 1/2		10,350'		550 sxs - 1st stage	
				DV tool @ 5800' 250 sxs 2nd stage	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9586-90' 5 shots		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9564-70'		9586-90	6000 gals. 15% ACID
9492-9502		9564-9492	3000 gals. 15% ACID
5303-24'		5206-5277	500 gals. 15% DS ACID
5206-12		9492-9502	Squeezed w/200 sxs Cl. H cnt.

33. 5227-39' & 5246-77'		PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)	
None, Dry Hole			

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John C. Kelley TITLE ENGINEERING AIDE DATE July 3, 1980

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 10,595	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 11,048	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss 11,443	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian 12,250	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 5188	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9136	T. Woodford 12,142	T. Chinle _____	T. _____
T. Penn. 9733	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from **None, Dry** to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1998	1998	Redbeds	7785	7942	157	Lime & Dolomite
1998	3915	1917	Redbeds & Anhy.	7942	8392	450	Lime
3915	4081	166	Dolomite & Anhy.	8392	11,748	3,356	Lime & Shale
4081	5404	1323	Anhy.	11,748	11,756	8	Lime, Shale & Chert
5404	5694	290	Dolomite	11,756	12,185	429	Lime & Shale
5694	5913	219	Lime	12,185	12,199	14	Lime, Shale, Chert & Sand
5913	6295	382	Dolomite	12,199	12,216	20	Shale
6295	6505	210	Lime	12,216	12,232	16	Lime & Shale
6505	6685	180	Lime & Shale	12,232	12,260	28	Lime, Shale & Chert
6685	6834	149	Lime				
6834	7145	311	Lime & Shale				
7145	7443	298	Lime				
7443	7607	164	Lime & Shale				
7607	7785	178	Lime				

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