

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	For ☒

5. State Oil & Gas Lease No.

30-125-26581

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Maguire Oil Company	8. Farm or Lease Name Hodge
3. Address of Operator 4200 First National Bank Bldg., Dallas, Tx. 75202	9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>330</u> FEET FROM THE <u>North</u> LINE, SECTION <u>33</u> TOWNSHIP <u>12 S</u> RANGE <u>38 E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 3821.75 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>STATUS REPORT</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103.

Spud well 12/14/79, Drld. to 310'; set 8 jts. 13 3/8" 48# csg. @ 310' R.T w/315 sxs. Drlg. to 4470'; set 109 jts. of 8 5/8" 24 & 32# csg. @ 4477' R.T. cement w/1500 sxs. cement, circ. 164 sxs. Drill to 9560', run DST #1, 9485'-9560'; recov. 100' of O & GCM. 105' HO & GCM, 600' slight oil & heavy GC wtr., drill to 9610'; run DST #2 9560-9610'; recov. 8000' gas vapor, 180' free oil, 684' O & GCM, 700' wtr. Drill to 12,256 (Logger TD) No show, plug off Atoka zone w/35 sxs. plug @ 12,260-12,160', 35 sxs 11,600-11,500'. P.B. TD 11,476'. Ran 5 1/2" csg. set @ 10,350' w/550 sxs. class "H" (1st stage) DV tool @ 5800', 2nd stage cemented w/250 sxs. cl. H cmnt. Ran CB log top of cement from DV tool, 4810', from btm. of pipe 8200'. Perf. 9586-90' w/5 shots. Acidize w/5000 gals. 15% acid. 2/27/80 swbd. 30 BO & 121 BW/2 days - set retr. BP @ 9580', perf. 9564-70 & 9492-9502 w/1 SPF acidize w/ 2000 gals. swab tested 5-8% OG wtr. Acid 9542-9502 w/1000 gals. 15% HCL. Swab tst., rec. acid wtr, acid perms @9564-70' w/1000 gals. 15% DS-30, 3/18 & 1000% gals. 15% NE acid. 3/19 swab back acid wtr. no oil, squeezed perms. 9450-9630, w/200 sxs. Rev. out 120 sxs. Perf. 9586-88' w/3 holes - acid w/1000 gals 15% NE, swab back acid wtr. 4/7/80 set Baker CIBP @ 9550' w/10 sxs. cement on top - Perf. 9492-9502' w/10 holes acid w/1000 gals. 15% NE acid. swbd, small amount oil & acid wtr. 4/14 set CIBP @ 9300' w/10 sxs. cement on top. Perf. San Andres 530 3-24' w/19 holes, swbd. 101 BW, no oil. Set CIBP @ 5296', w/ 25' cement on top, perf. upper San Andres from 5206'-12', 5227-39', & 5246-77 w/ 1 SPF 38 holes-swbd. 72 BW, no oil- shut down for further evaluation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

JOHN C. KELLEY

SIGNED

TITLE Engineering AideDATE May 9, 1980

Orig. Signed by

Jerry Sexton

APPROVED BY

Dist. 1, Supv.

TITLE

DATE

MAY 20 1980

CONDITIONS OF APPROVAL, IF ANY: