

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Dry Hole</u>	7. Unit Agreement Name
2. Name of Operator <u>Inexco Oil Company</u>	8. Farm or Lease Name <u>Williams</u>
3. Address of Operator <u>1100 Milam Bldg., Suite 1900, Houston, Tx. (Corporate)</u> <u>910 Wilson Tower, Corpus Christi, Texas 78476 (Division)</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>16</u> TOWNSHIP <u>13S</u> RANGE <u>38E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Wildcat</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3819.3' (GR)</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was drilled to 12,510' (TD) (11-2-80). Ran DST. Halliburton set cement plug from 10,894' to 10,790' (11-9-80). Ran DST. Halliburton set cement plug from 10,750' to 10,570' (11-16-80). Ran DST. Halliburton set cement plug 9400' to 9300', 6200' to 6100', 4860' to 4760', 1600' to 1500' and 25' plug at GL.

Cut off casing and 3' below GL and well plugged and abandoned (11-18-80). Welded on plate.

New Mexico Oil Conservation Division was called prior to setting of plugs. All plugging was done with drilling rig. MW left in hole 9.1 #/gallon.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wyndell R. Carviness TITLE Drilling & Production Eng. DATE May 19, 1981

APPROVED BY Ronald M. Cartledge TITLE OIL & GAS INSPECTOR DATE SEP 1981

CONDITIONS OF APPROVAL, IF ANY: