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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Williams
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator	Inexco
3. Address of Operator	1100 Milam Building, Suite 1900, Houston, Texas 77002
4. Location of Well	

UNIT LETTER M LOCATED 660 FEET FROM THE West LINE AND 660 FEET FROM

THE South LINE OF SEC. 16 TWP. 13S RGE. 38E NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9/21/80	11/1/80	Dry	3819.3 Gr	3819.3
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
12,510			Total	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
None	No

26. Type Electric and Other Logs Run	27. Was Well Cored
DLL-Micro, SFL, FDC/CNL	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	40	17 1/2	425 SX	-0-
9 5/8"	40	4732	12 1/4	1450 SX	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>J.C. Madden</u>	TITLE <u>Dr. Admin. Administrator</u>	DATE <u>1/8/81</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico KB 3838

Northwestern New Mexico

T. Anhy	2298	T. Canyon	10233	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	10646	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	11188	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3101	T. Miss Barnett	11527	T. Cliff House	T. Leadville
T. 7 Rivers	3247	T. Devonian	12472	T. Menefee	T. Madison
T. Queen	3852	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	4285	T. Montoya		T. Mancos	T. McCracken
T. San Andres	4562	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta	6101	T. McKee		Base Greenhorn	T. Granite
T. Paddock	6286	T. Ellenburger		T. Dakota	T.
T. Blinbry		T. Gr. Wash		T. Morrison	T.
T. Tubb	7352	T. Granite		T. Todilto	T.
T. Drinkard	7545	T. Delaware Sand		T. Entrada	T.
T. Abo	8018	T. Bone Springs		T. Wingate	T.
T. Wolfcamp	9286	T.		T. Chinle	T.
T. Penn.	10012	T.		T. Permian	T.
T. Cisco (Bough C)		T.		T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....NONE.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....
 No. 5, from.....to.....
 No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....10,460'.....to.....Surface.....feet.....From Canyon.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	13'	13'	Quaternary gravels	10012	10233	221'	Dolomite & Shale
13	2298'	2285'	Red Beds	10233	10646	413'	Dolomite
2298'	3101'	1803'	Anhydrite & Salt	10646	11188	542'	Dolomite & Sandstone
3101'	3247'	146'	Sandstone & Anhydrite	11188	11368	180'	Sandstone & Shale
3247'	3852'	605'	Anhydrite	11368	11527	159'	Limestone, shale & Sandstone
3852'	4285'	433	SS and Anhydrite	11527	11691	164'	Shale & Limestone
4285'	4562'	277	Dolomite & Anhydrite	11691	11773	82'	Limestone
4562'	6101'	1539'	Dolomite	11773	12131	358'	Limestone & Chert
6101'	6286'	185'	Sandstone	12131	12354	223'	Limestone & Siltstone
6286'	7352'	1066'	Dolomite	12354	12472	118'	Shale
7352'	7545'	193'	Sandstone & Dolomite	12472	12511	39'+	Dolomite
7545'	8018'	473'	Dolomite				
8018'	9286'	1286'	Shale & Dolomite				
9286'	10012'	726'	Dolomite & Limestone				

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OIL CONSERVATION DIV.

DST #1 10,250-10,354'

IH	4888		SAMPLER	36 PSI
IF	251			400 CC SULFUR WATER
FF	277	15	REC	816' TOTAL
SI	755	30		661 DRILLING MUD
IF	328	60		155 SULFUR WATER
FF	378			
FSI	4087	120		
FH	4838			

DST #6 12,360-12,510' LYONS TEST CO.

IH	6016		TEMP	180°, RECOVERED 1500' WATER BLANKET,
IF	862			1802' DRLG MUD, 182' WATER SAMPLER,
FF	896	15 MINS		48# PRESS, NO GAS, NO OIL,
SI	4683	30 MINS		FORMATION: WATER - 38,00 CHL
IF	896			
FF	1034			
FSI	4683	120 MINS		
FH	5812			

DST #7 10,513-10,790' LYONS TEST CO.

IH	5134		TEMP	180°, TOTAL FLUID REC. 7907',
IF	4263			1500' OF WATER BLANKET, 511' DRLG MUD,
FF	4263	15 MINS		6140' SULFUR WATER, SAMPLER WAS SULFUR
SI	4363	30 MINS		WATER, 49,000 CHL
IF	4063	120 MINS	NOTE:	DRLG OUT @2:00 AM 24 HRS.
FF	4230			COMPRESSION ON CMT IS 2500 TOPS
FSI	4363	120 MINS		
FH	5134			