

30-025-26592

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name None
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. Farm or Lease Name Williams
2. Name of Operator Forster Drilling Company, Inc.		9. Well No. No 1
3. Address of Operator 5502 West Industrial, Midland, Texas 79702		10. Field and Pool, or Wildcat Wildcat-Devonian
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 16 TWP. 13S RGE. 38E NMPM		12. County Lea
19. Proposed Depth 12530		19A. Formation Devonian
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DF, RT, etc.) 3825.0	21A. Kind & Status Plug. Bond Statewide	21B. Drilling Contractor Forster Drlg. Co.
22. Approx. Date Work will start Jan. 1, 1980		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	37#	345'	350 circ	
12 1/4	9 5/8	48#	4630'	1000	
8 3/4	7 5/8	36#	provided lost circ zone is encountered at 10500-10800 cmt w/300 sx.		
*7 7/8	5 1/2	17#	12,530'	300	

*5 1/2" csg cementing program will be adjusted to cover any interval having oil or gas show.

The acreage dedicated to well is not committed to a gas contract.

Estimated Tops San Andres 4580 Glor 6100 Abo 8040 Hueco 9300 Miss 11,700 Dev 12450

Expected production from Devonian. Fresh water for drilling fluid to 9300', 10# mud with 2% K.C.L. from 9300 to T.D.

Proposed D.S.T's in Hueco and Devonian

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

****Cement on the intermediate casing must be brought from the top of the salt or anhydrite to the surface casing. This can be done by either circulating the intermediate casing with cement, or a DV tool at the top of the salt.**

EXPIRES March 19, 1980

Jaid

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE SLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Agent Date December 14, 1979

(This space for State Use)

APPROVED BY [Signature] TITLE Geolog DATE DEC 19 1979

CONDITIONS OF APPROVAL, IF ANY:

****SEE ABOVE**

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

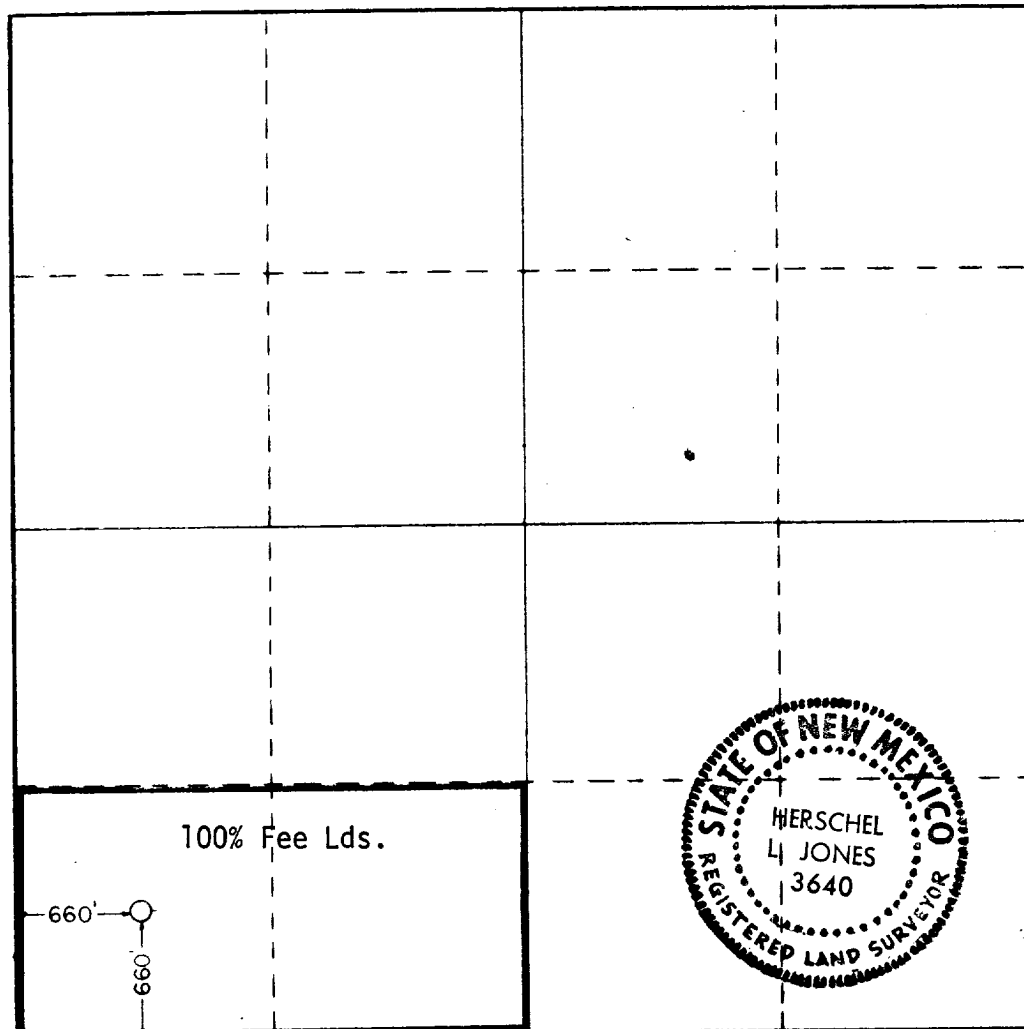
Operator FORSTER DRILLING COMPANY			Lease Williams		Well No. 1
Unit Letter 'H'	Section 16	Township 13 South	Range 38 East	County Lea	
Actual Footage Location of Well: 660 feet from the South line and 660 feet from the West line					
Ground Level Elev. 3525.0	Producing Formation Devonian		Pool Wildcat	Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). See Reverse Side
3. If more than one lease of different-ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Wm. B. Barnhill
Name **Wm. B. Barnhill**

Position **Agent**

Company **Forster Drilling Co.**

Date **December 14, 1979**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

December 12, 1979

Registered Professional Engineer
and/or Land Surveyor

Herschel L Jones
Certificate No.

3640

<u>Name</u>	<u>Ownership Interest</u>	<u>Royalty</u>	<u>Working Interest</u>
George Coates	1/2	3/16	0
C. E. Oberholtzer	3/32	3/16	0
Elizabeth Davis	3/32	3/16	0
Frieda Williams	1/4	3/16	0
Amoco	1/16	1/4	0

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DEC 17 1979

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