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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5919

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Lea State
3. Address of Operator 1100 Wall Towers West Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>13-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat Baum Penn (Bough "C")
15. Elevation (Show whether DF, RT, GR, etc.) 4312' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set a CIBP @ 9400' and spot a 50' cement plug (15 sacks) on top of it.
- Run in hole with perforating gun to shoot casing off @ 8000'. TOC @ 8010'.
- Pull 8000' of 5 1/2" casing from well.
- Spot 200' of cement (60 sacks) from 7900-8100'. This is 100' above where casing is cut off and 100' below.
- Spot 100' of cement (35 sacks) from 7500-7600' (across top of Abo).
- Spot 100' of cement (35 sacks) from 5350-5450' (across top of Glorieta).
- Spot 200' of cement (60 sacks) across 8 5/8" casing shoe (4000-4200'). This will be 100' inside 8 5/8" and 100' outside.
- Spot 100' of cement (60 sacks) from 1650-1750' (across top of salt section).
- Spot a 50' cement plug (15 sacks) from the surface to 50'.
- Install marker on well.

NOTE: Procedure approved by Jerry Sexton, NMOCC in Hobbs, 8/4/81.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray D. K. TITLE Engineering Tech DATE 8/4/81

APPROVED BY [Signature] TITLE [Signature] DATE 8/4/81

CONDITIONS OF APPROVAL, IF ANY: