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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-5919

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Southland Royalty	8. Farm or Lease Name Lea State
3. Address of Operator 1100 Wall Towers West, Midland, Texas, 79701	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE North ^{South} LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 13S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Baum Upper Penn N.
15. Elevation (Show whether DF, RT, GR, etc.) 4300.4' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Set 5 1/2" Casing <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 7 7/8" hole to T.D. of 9970'. Circulate & condition hole for logs. Ran CNL-FDC wgr. and dual induction log. Unable to get dual induction log below 9698'. Ran 5 1/2" casing to 9970' cement with 500 sxs. Class H 50/50 posmix 2% Gel w/8# salt/sx, .5 of 1% CFR-2/sx. P.D. @ 8:40 A.M. 2-24-80.

Top cement @8000' by temperature survey WOC 48 hrs. Test casing to 2000# for 30 minutes. Held okay.

Bottom	1631'	5 1/2"	17#	N-80	LT&C
	4653'	5 1/2"	17#	K-55	ST&C
	2620'	5 1/2"	17#	K-55	LT&C
Top	<u>1066'</u>	5 1/2"	17#	N-80	LT&C
	9970'				

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Harney Can TITLE District Engineer DATE 3-12-80

APPROVED BY _____ TITLE _____ DATE MAR 17 1980

CONDITIONS OF APPROVAL, IF ANY: