

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Adobe Oil & Gas Corporation 3. Address of Operator 1100 Western United Life Bldg., Midland, TX 79701 4. Location of Well UNIT LETTER <u>N</u> <u>1650</u> FEET FROM THE <u>west</u> LINE AND <u>660</u> FEET FROM THE <u>south</u> LINE, SECTION <u>35</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4183 GL 4201 KB	7. Unit Agreement Name 8. Farm or Lease Name Gray "35" 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Complete & Potential</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/9/80 After flowing well to clean up after acid treatment, RU wireline & tried to release VAN TOOL. Had tight jt of tbg @ 10,336'. Killed well, pulled tbg & reran w/Uni-pkr V & set @ 12,327'.

4/17/80 Fraced Morrow perms 12,382-390' w/21,000 gal MS gelled acid (1400 gal acid w/7000 gal CO2) w/3000# 40-60 sand, 14,000# 20-40 sand, & 4500# 20-40 bauxite @ 6 bpm @ 9300#. Shut well in 4/18/80.

4/29/80 Flowed 6 hrs on 20/64" ck, FTP 350#. Gas rate 900 mcf/day. Ran BHP bombs & SI.

5/2/80 Ran multi point BP test & calculated AOF of 1092 mcf/day. 74 hr SI BHP = 5799#. Pulled bombs 5/5/80 & SI.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. D. Rogers M.D. Rogers TITLE Vice President DATE 6/20/80

APPROVED BY Jerry Sexton Orig. Signed by Jerry Sexton DATE JUN 27 1980
CONDITIONS OF APPROVAL, IF ANY: