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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Gray "35"	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Adobe Oil & Gas Corporation
3. Address of Operator 1100 Western United Life Bldg., Midland, TX 79701
4. Location of Well UNIT LETTER <u>N</u> <u>1650</u> FEET FROM THE <u>west</u> LINE AND <u>660</u> FEET FROM THE <u>south</u> LINE, SECTION <u>35</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 noon 2/4/80. Drld to 383'. Ran 10 jts 13-3/8" H-40 48# ST&C csg & set @ 389'. Cemented w/485 sx Class "C" w/1/4#/sx flocele w/2% CaCl. Cement did not circ. PD 6:15 a.m. 2/5/80. Ran 1" pipe to top of cement @ 127' & cemented thru 1" w/100 sx Neat. Cement circ. WOC 24 hrs. Tested csg to 1000# for 4 hrs, ok. Drld to 4250'. Ran 106 jts 8-5/8" 24, 28, & 32# csg & set @ 4250'. Cemented w/50 sx Class "C" + 1350 sx Halliburton Lt. Wt. w/10# salt/sx w/5# Gilsonite/sx + 250 sx Neat w/2% CaCl. POB 4:30 p.m. 2/13/80. Circ 150 sx cement. WOC 24 hrs. Tested csg to 1000# for 4 hrs, ok. Drld to 13,062'. Ran 333 jts 5 1/2" 17 & 20# N-80 csg & set @ 13,062'. Cemented w/16,00 sx Class "H" w/50/50 pozmix w/6% Halad-22 w/.3% CFR-2 w/5# KC1/sx w/1/4# flocele/sx. POB 4:45 p.m. 3/20/80. Ran temp survey, found top of cement @ 7800'. PBSD 12,954' on 4/3/80. Ran 370 jts 2-3/8" N-80 tbg w/Vann perforating gun and pkr. Set pkr @ 12,345' & perforated 2 spf from 12,382-12,390'. Acidized perms w/2000 gal NE acid. Well started flowing. Flowing 320 mcf/day on 14/64" ck, FTP 120#. Shut well in 27 hrs. SITP 4000#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. D. Rogers M.D. Rogers TITLE Vice President DATE 4/14/80

APPROVED BY [Signature] TITLE [Signature] DATE APR 16 1980
CONDITIONS OF APPROVAL, IF ANY: