

All areas must be from the outer boundaries of the section

|                                                                                                                               |                                      |                             |                                     |                      |
|-------------------------------------------------------------------------------------------------------------------------------|--------------------------------------|-----------------------------|-------------------------------------|----------------------|
| Operator<br><b>ADOBE OIL &amp; GAS CORPORATION</b>                                                                            |                                      | Lease<br><b>GRAY 35</b>     |                                     | Well No.<br><b>1</b> |
| Init Letter<br><b>N</b>                                                                                                       | Section<br><b>35</b>                 | Township<br><b>14 SOUTH</b> | Range<br><b>33 EAST</b>             | County<br><b>LEA</b> |
| Actual Footage Location of Well:<br><b>660</b> feet from the <b>SOUTH</b> line and <b>1650</b> feet from the <b>WEST</b> line |                                      |                             |                                     |                      |
| Ground Level Elev:<br><b>4183'</b>                                                                                            | Producing Formation<br><b>Morrow</b> | Pool<br><b>Wildcat</b>      | Dedicated Acreage:<br><b>320</b> Ac |                      |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes \* ☐ No If answer is "yes," type of consolidation \* Communitization Pending

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) Attached

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*M. D. Rogers*

Name

M.D. Rogers

Position

Vice President

Company

Adobe Oil &amp; Gas Corporation

Date

June 23, 1980

I hereby certify that the well location shown on this plat was plotted from the name of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **DECEMBER 23, 1980**  
 Registered Land  
 Registered Survey No. **3239**  
 Surveyed by *[Signature]*

GRAY et al  
240 Ac

STATE  
L.G. 5768  
40 Ac

STATE  
Lse L-4120  
40 Ac

1650



660

Gray "35" #1  
S/2 of Section 35  
T-14-S, R-33-E NMPM  
Lea County, New Mexico

Fee  
Gray et al

SW/4, W/2 SE/4

WORKING INTEREST OWNERS

Adobe Oil & Gas Corporation  
Adobe Year-End 1979  
Adobe Executive Partnership 1979  
Adobe Exploration '79, Ltd.  
B.B.L., Ltd  
Petroleum Corporation of Texas  
Visa Exploration Corporation  
Antares 79-B, Ltd.  
Thomas I. Baxter, Jr. et ux  
LOCO '79 Ltd. Partnership  
Robert E. Boling et ux  
Donald B. Anderson, Ltd.  
Charles B. Gillespie

ROYALTY OWNERS

Billie G. Conner  
Billy Gray Douglas  
Emily Gene Kirland  
Ima Gene Stokes Richards  
Roy Dale Stokes  
Bertie May Taylor  
Troy Holbert Taylor  
Fred Williams  
Roy D. McKinney, Jr.  
Addie Lou Williams  
Dorothy Posey Mullins

State of New Mexico SE/4 SE/4  
L-4120

WORKING INTEREST OWNERS

Adobe Oil & Gas Corporation  
Adobe Year-End 1979  
Adobe Executive Partnership 1979  
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B.B.L., Ltd.  
Petroleum Corporation of Texas  
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Charles B. Gillespie

ROYALTY OWNERS

State of New Mexico

State of New Mexico NE/4 SE/4  
LG-5768

WORKING INTEREST OWNERS

Adobe Oil & Gas Corporation  
Adobe Year-End 1979  
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ROYALTY OWNERS

State of New Mexico

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|                                                             |                                      |       |             |           |              |
|-------------------------------------------------------------|--------------------------------------|-------|-------------|-----------|--------------|
| COUNTY                                                      | LEA                                  | FIELD | Wildcat     | STATE     | NM           |
| OPR                                                         | ADOBE OIL & GAS CORP.                |       |             | API       | 30-025-26609 |
| NO                                                          | 1                                    | LEASE | Gray "35"   | MAP       |              |
| Sec 35, T14S, R33E                                          |                                      |       |             | CO-ORD    |              |
| 660' FSL, 1650' FWL of Sec                                  |                                      |       |             | 8-4-21 NM |              |
| 23 mi SE/Caprock                                            |                                      |       |             | SPD       | 2-4-80       |
|                                                             |                                      |       |             | CMP       | 5-2-80       |
| CSG                                                         | WELL CLASS: INIT WD FINWDD LSE. CODE |       |             |           |              |
| 13 3/8" at 389' w/485 sx                                    | FORMATION                            | DATUM | FORMATION   | DATUM     |              |
| 8 5/8" at 4250' w/1650 sx                                   |                                      |       |             |           |              |
| 5 1/2" at 13,062' w/1600 sx                                 |                                      |       |             |           |              |
| 2 3/8" at 12,327'                                           |                                      |       |             |           |              |
| ID 13,062' (DVNN)                                           |                                      |       | PBD 12,861' |           |              |
| IP (Morrow) Perfs 12,382-390' CAOF 1092 MCFGPD. GOR 20,632; |                                      |       |             |           |              |
| gty (Gas) .751; (Cond) 54; SIWHP 3820#; SIBHP 4566#         |                                      |       |             |           |              |

CONTR Moranco OPRSELEV 4183' GL, 4201' KB PD 13,800' RT

F.R. 1-14-80  
(Devonian)

2-6-80 TD 393'; NU

2-15-80 Drlg 4290' 1m

2-25-80 Drlg 9262' 1m & sh

2-29-80 Drlg 10,531' 1m & sh

DST (Pennsylvanian Reef) 9825-9950', open 1 hr  
10 mins, GTS in 45 mins, rec 10 bbls  
OCM + 30 bbls GCM + 5 bbls FW + 10 bbls FWCM  
(Sampler rec .94 CFG + 100 cc's oil + 2150 cc's  
FW @ 55#), 1 hr ISIP 1410#, FP 662-1388#, 3 hr  
FSIP 1410#, HP 4414-4414#

3-4-80 Drlg 11,470' 1m, sd & sh

3-14-80 TD 12,433'; Prep Drill

DST (Morrow) 12,307-433', open 1 hr 35 mins,  
GTS in 31 mins @ 258 MCFGPD thru 3/8" chk @  
59#, rec 30' G&WCM + 93' HG&MCW + 186' GCM +  
2000' HGCWB, Pressures (NR)

8-4-21 NM

LEA  
ADOBE OIL & GAS CORP.

Wildcat  
1 Gray "35"  
Sec 35, T14S, R33E

NM  
Page #2

3-17-80 Drlg 12,707'  
3-28-80 TD 13,062'; WOCT  
4-3-80 TD 13,062'; Rng Tbg  
4-18-80 TD 13,062'; PBD 12,861'; Flwg  
Perf (Morrow) 12,382-390' w/2 SPF  
Acid (12,382-390') 2000 gals  
Flwd @ 320 MCFGPD in 24 hrs thru 20/64"  
chk, TP 120# (12,382-390')  
Frac (12,382-390') 21,000 gals + 21,500# sd  
Flwd @ 860 MCFGPD in 12 hrs thru 20/64" chk,  
TP 350# (12,382-390')  
4-24-80 TD 13,062'; PBD 12,861'; Prep Test

8-4-21 NM

5-4-80 TD 13,062'; PBD 12,861'; WOSP  
Flwd @ 1200 MCFGPD in 1 hr thru 18/64"  
chk, TP 805# (12,382-390')  
8-18-80 TD 13,062'; PBD 12,861'; Complete  
(Morrow) FIVE POINT GAUGES:  
Flwd 603 MCFGPD, 8/64" chk, 60 mins, TP 2785#  
Flwd 775 MCFGPD, 10/64" chk, 60 mins, TP 2240#  
Flwd 875 MCFGPD, 12/64" chk, 60 mins, TP 1810#  
Flwd 963 MCFGPD, 14/64" chk, 60 mins, TP 1420#  
Flwd 1090 MCFGPD, 18/64" chk, 60 mins, TP 805#  
Morrow Discovery; No Suggested Field Name  
SAMPLE TOPS: Rustler Anhydrite 1600', Yates  
2720', San Andres 4190'  
LOG TOPS: Tubb 7100', Abo 7855', Wolfcamp  
9195', Pennsylvanian Reef 9800', Strawn  
11,205', Atoka 11,680', Chester 12,480'  
Lower Mississippian 12,490'

8-4-21 NM

LEA Wildcat  
ADOBE OIL & GAS COPR. 1 Gray "35"  
Sec 35, T14S, R33E

NM  
Page #3

8-18-80 Continued  
LOGS RUN: CNL, DENL, DILL, SN  
BHT 180 deg @ 12,347'  
8-23-80 COMPLETION ISSUED

8-4-21 NM  
IC 30-025-70001-80