District ! PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

District II 811 South First, Artesia, NM 88210

Submit to Appropriate District Office

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

5 Copies ☐ AMENDED REPORT

District IV 2040 South Pa								a Fe, NM 8			= - = -]		NDED REPORT		
<u> </u>		REC	QUES	_				AND AUT	HORIZ	ZATIO	N TO TRA		ORT RID Numbe	·		
Operator name and Address Concho Resources Inc. 110 W. Louisana Ste 410											166111					
Midland, Tx 79701													Reason for Filing Code 1 - Effective 2/1/99			
4API Number 5 Pool Name												- Linec	6 Pool Code			
30 - 0 25 26770 Denton Wolfcamp								- FOOI Naii		17290						
' ' -								⁸ Property Name					9 Well Number			
L	121				retta D. Lo	owe								<u> </u>		
II. 10 Surfa			cation ownship	Range		Lot Idn Fe		et from the	North/South Line		Feet from the	Feet from the East/West		County		
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L	11 Bottom Hole Lo			ati	on	<u> </u>		· · · · · · · · · · · · · · · · · · ·	1			_L		<u></u>		
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P 22					37E		<u> </u>	330	sou		330	<u> </u>	EAST	LEA		
¹² Lse Code		_	Method Co	ode	ode 14 Gas Connection E			15 C-129 Perr			⁶ C-129 Effective	Date	3/11/200			
III. Oil a	nd Ga	as Tr	anspo	rte	rs				<i>- - -</i>	 -			1 - 2 /			
18 Transpor OGRID	1		insporter Na nd Address				20 POD 2		:	²² POD ULSTR Location and Description						
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100040		LEVELLAND TX														
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IV. Produced Water																
<i>y</i>	POD	vvale	 		***			²⁴ POD U	LSTR Local	ion and D	escription					
111	3850										····					
		oletio	n Data		adu Data		27 TC	·····	28 PBTD 29 Perforations 30 DHC, DC, MC					N DHC DC MC		
²⁵ Spu	d Date	2º K			Ready Date			'	1575		renotations			"DHC, DC, MC		
	Size		1	32 Casing & Tubing S				3:	33 Depth Set		34 Sacks Cement					
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VI. Well Test Data 35 Date New Oil 36 0			,	Deliv	ery Date	37 Test	³⁷ Test Date		38 Test Length		³⁹ Tbg. Pre	³⁹ Tbg. Pressure		⁴⁰ Csg. Pressure		
41 Choke Size		42		42 Oi	1	43 W	ater		⁴⁴ Gas		45 AOF		46 Test Method			
				J.	··						7.0					
47 I hereby ce complied w to the best	vith and	tbat the	information	OPTI	onservation ven hove	Division have is true and com	been plete		(OIL CO	NSERVAT	ION I	DIVISIO	ON		
Signature:	\mathcal{I}	H.	118	\ <u></u>	171	thon		Approve	nd by:	RIGIN	AL SIGNED E	ΒY				
Printed name:	Tem	Stath	nem /	\triangle	LVV	400.		Title:		GA FIE	RY WINK LD REP. II	<u>- ,</u>				
Title: Production Analyst							Approva	Approval Date: FEB 1 0 1999								
Date: 01/29/99					Phone:	915-683-7		I LD I V 1999								
		operate	or fill in the	e OG	RID numbe	er and name of	the pr	evious operator						<u></u>		
Penwell En	nergy, li	nc. #1	47380													
	Previ	-	erator Sig				1:		d Name		Domite	ton, A.	Title	Date		
L	Жı	nd	<u>a b</u>	Ü	rlbe	<u> </u>	LI	nda Walker			Regula	iory Al	iaiyst	01/29/99		