

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator SUN OIL COMPANY (DELAWARE)		
Address of Operator P. O. BOX 30; DALLAS, TEXAS 75221		
Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>14S</u> RANGE <u>37E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name LORETTA D. LOWE
9. Well No. 1
10. Field and Pool, or Wildcat Denton Wolfcamp
11. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3820.6' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WORK ON ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SET INTERMEDIATE CASING ON 06-07-80 AS FOLLOWS:

TOP 53 JTS. 9-5/8" O.D. 36# K-55 LTC
BTM 63 JTS. 9-5/8" O.D. 36# K-55 STC SET AT 4700'.

CEMENTED WITH 2150 SX HALLIBURTON LITE + 10#/SK SALT + 3#/SK GILSONITE
+ 1/4#/SK FLOCELE; TAILED IN WITH 300 SX CLASS C + 2% CA CL₂. CIRCULATED
70 SX CEMENT TO SURFACE. WOC 29 HRS. TESTED CASING, BOP'S, CHOKE LINES, AND
MANIFOLD TO 2000 PSI FOR 30 MINS. WITH NO LEAK OFF. TESTED HYDRIL TO 600 PSI -
O.K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

R. L. HARRIS TITLE SR. DRILLING ENGINEER DATE AUGUST 26, 1980

VED BY Jerry S. Harris TITLE DATE SEP 4 1980

DITIONS OF APPROVAL, IF ANY: