

ATTACHMENT TO FORM C-101
NEW MEXICO OIL CONSERVATION COMMISSION
~~SUNMARK EXPLORATION COMPANY~~ *Sun Oil Co.*
LORETTA D. LOWE NO. 1

BOP EQUIPMENT AND CASING TESTING

SURFACE CASING: 13 3/8" O.D.

- BOP: One 12", 3000 psig Hydrill preventor, or equivalent.
- TESTING: 1. Before drilling shoe, pressure casing to 1000 psig for thirty minutes with rig pump - 50 psig pressure drop acceptable.
2. After drilling shoe and five feet of new hole, pressure test to 200 psig for 30 minutes with rig pump.

INTERMEDIATE CASING: 9 5/8" O.D.

- BOP: One 10", 5000 psig Type "LWS" Double Shaffer.
One 10", 5000 psig Hydrill GK.
- TESTING: 1. Before drilling float, pressure casing with rig pump to 2000 psig for thirty minutes - 50 psig pressure drop acceptable.
2. After drilling shoe and five feet of new hole, pressure test to the equivalent of 10#/gallon mud at casing shoe for thirty minutes with rig pump.

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