

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. V-0108	
7. Unit Agreement Name	
8. Farm or Lease Name Baum 7 State	
9. Well No. 1	
10. Field and Pool, or Wildcat Baum Upper Penn	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- 30-025-26800

2. Name of Operator
MWJ PRODUCING COMPANY

3. Address of Operator
400 W. Illinois Suite 1100 Midland, Texas 79701

4. Location of Well
UNIT LETTER A 510 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 7 TOWNSHIP 14S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4270' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/28/88: MI & RU Moument Well Service. Pulled & laid dn 1" vent string.
11/29/88: RU CRC. Ran & set CIBP @ 9750' w/35' of cmt. Loaded csg w/10# mud. Spt'd 25 sx cmt plug from 9100' to 9000'.
11/30/88: Cut csg off @ 5943'.
12/1/88: Pulled & LD csg.
12/2/88: Circ'd well w/10# mud. Spt'd 50 sx cmt plug from 5986' to 5826' (tagged plug @ 5826'). Spt'd 60 sx cmt plug from 4080' to 3970' (tagged plug @ 3970').
12/3/88: Spt'd 40 sx cmt plug from 1600' to 1700'. Spt'd 10 sx cmt plug @ surface. RD & MO.
12/4/88: Installed dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY: Pat Drexler-Agent DATE: 12/12/88

ORIGINAL SIGNED BY: JOHNNY ROBINSON DATE: AUG 28 1998

CO. & GAS INSPECTOR:

NOTATIONS OF APPROVAL, IF ANY: