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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-0108

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Farm or Lease Name Baum-7 State

2. Name of Operator MWJ Producing Company	9. Well No. 1
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3. Address of Operator 1804 First National Bank Building, Midland, Texas 79701	10. Field and Pool, or Wildcat Baum Upper Penn.
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4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE OF SEC. <u>7</u> TWP. <u>14S</u> RGE. <u>33E</u> NMPM	12. County Lea
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15. Date Spudded 5/27/80	16. Date T.D. Reached 6-27-80	17. Date Compl. (Ready to Prod.) 7/24/80	18. Elevations (DF, RKB, RT, GR, etc.) 4264.3' Gr.	19. Elev. Casinghead 4253.3'
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20. Total Depth 10,075'	21. Plug Back T.D. 9934'	22. If Multiple Compl., How Many No	23. Intervals Drilled By Rotary Tools 0-10,075'	Cable Tools None
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24. Producing Interval(s), of this completion - Top, Bottom, Name 9824'-9928' Upper Penn.	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Compensated Neutron	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	377'	17 1/2"	400 sacks	none
8 5/8"	24#	4025'	11"	1500 sacks	None
5 1/2"	15.5 & 17#	10,075'	7 7/8"	250 sacks	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9875'	9780'

31. Perforation Record (Interval, size and number) 9824'-9928' (44-1/2" holes overall)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9824'-9928' AMOUNT AND KIND MATERIAL USED 2,000 gal. 15% HCL Acid
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33. PRODUCTION

Date First Production 7/24/80	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing		
Date of Test 7/24/80	Hours Tested 24	Choke Size 16/64"	Prod'n. For Test Period 295	Oil - Bbl. 295	Gas - MCF 250	Water - Bbl. 30	Gas - Oil Ratio 847
Flow Tubing Press. 200 psi.	Casing Pressure 0 (Packer)	Calculated 24-Hour Rate 295	Oil - Bbl. 295	Gas - MCF 250	Water - Bbl. 30	Oil Gravity - API (Corr.) 41.9 @ 60°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Doug Crenshaw
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35. List of Attachments Compensated Neutron Log, Deviation Survey
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>C. R. Meel</u>	TITLE <u>Agent</u>	DATE <u>7/25/80</u>
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This form is to be filed with the appropriate District Office of the Commission not later than 6 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
9296'	9786'	490	Wolfcamp				
9786'	9934'	148	Penn.				
	PBTD						

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JUL 28 1980
OIL CONSERVATION DIV.

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