

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
V-0108

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator
MWJ PRODUCING COMPANY
Address of Operator
400 W. Illinois Suite 1100 Midland, Texas 79701
Location of Well
UNIT LETTER <u>A</u> <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
Baum 7 State
9. Well No.
1
10. Field and Pool, or Wildcat
Baum Upper Penn

15. Elevation (Show whether DF, RT, GR, etc.)  
4270' GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
LL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Casing Detail

13-3/8" set @ 377', circ'd cement to surface  
8-5/8" set @ 4025', circulated cement to surface  
5-1/2" set @ 10075', top of cement @ 9210'

Perforations

9942-9952', CIBP @ 9934'  
9824-9928'

Proposed Plugging Procedure

1. CIBP & 35' cement @ 9750'
2. 100' of cement from 9000-9100'
3. 100' of cement from 5400-5500'
4. 100' of cement from 3975-4075'
5. 100' of cement from 1600-1700'
6. 10 sx of cement @ surface.
7. Install Dry Hole Marker.

Note: Mud between plug - 25# saltgel per bbl of water

Estimated casing recovery is 6000' of 5-1/2" 100' PLUG 50' in 50' casing 056 STUB

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*Stan Venable*

TITLE Stan Venable-Engineer

DATE 7/12/88

ORIGINAL SIGNED BY MARY DEXTON  
DISTRICT SUPERVISOR

SIGNED BY TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: