₽O. OF COSIES MECI	EIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
PROBATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	_ AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS	
LAND OFFICE OIL	-			
TRANSPORTER GAS	1			
OPERATOR		t		
PRORATION OFFICE				
MWJ Producing Company				
Address 1804 First National Ba	nk Building, Midland, Tex	(as 79701		
Reason(s) for filing (Check proper box	()	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas X Conden	一一一		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	IFACE			
Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
Baum-7 State	1 Baum Upper Pen	nn. State, Federal	or Fee State V-0108	
Location Unit Letter A ; 51	O Feet From The North Line	e and 660 Feet From T	he East	
7				
Line of Section / To	ownship 14S Range 3	33E , NMPM, Lea	County	
	TER OF OIL AND NATURAL GA		ad account this family	
Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipe Line Co. P. O. Box 1510 Midland, Texas 79702				
Name of Authorized Transporter of Ca Warren Petroleum Corpor		Address (Give address to which approv Box 1589, Tulsa, Oklaho	•	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige.	Is gas actually connected? Whe		
If this production is commingled wi	ith that from any other lease or pool,	Yes give commingling order number:	-0,10,00	
COMPLETION DATA Designate Type of Completic	On (Y)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	•		Depth Casing Shoe	
Perforations			Depth Custing Shoe	
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F	'OR ALLOWABLE (Test must be af	fter recovery of total volume of load oil a pth or be for full 24 hours)	ind must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	TION COMMISSION	
		4555	, 19	
I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservation with and that the information given	11		
above is true and complete to the	e best of my knowledge and belief. BY Les Clements			
		TITLE Oil & Cap tasp.		
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
	(Signature) well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	itle)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	Date)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	•	Separate Forms C-104 must be filed for each pool in multiply completed wells.		