

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-0108	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator MWJ Producing Company		8. Farm or Lease Name Baum-7 State
3. Address of Operator 1804 First National Bank Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>510</u> <u>North</u> <u>660</u> FEET FROM THE <u>East</u> <u>7</u> <u>14S</u> <u>33E</u> THE <u>LINE, SECTION</u> <u>TOWNSHIP</u> <u>RANGE</u> <u>NMPM.</u>		10. Field and Pool, or Wildcat Baum Upper Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 4265.3' Gr.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Logging, perf'd, Acidizing & Testing</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/25/80 Pressure tested 5 1/2" casing to 3500 psi., held ok, RU and ran Compensated Neutron Log from 9980' to 4500'.
7/16/80 RU and spotted 1,000 gal. 15% HCL Acid and perforated at 9942-9952' W/2SPF, Swabbed Water, Set BP at 9934', pressure tested to 1100 psi., held ok, RU and perforated at 9824-9829; 9842; 9848-9852; 9908-9912 and 9922-9928' W/2SPF. 44 - 1/2" holes overall. Spotted 1,000 gal. 15% HCL Acid. Set packer at 9780' and pumped acid into perfs at 4.5 BPM @ 0 psi. Checked fluid level at 6500'. RU swabbing unit. Now swabbing and testing well.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Meek TITLE Agent DATE 7/23/80

APPROVED BY Jerry Sexton TITLE Supv. DATE JUL 25 1980